

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249040000

**Completion Report**

Spud Date: May 23, 2016

OTC Prod. Unit No.: 01721786400000

Drilling Finished Date: June 20, 2016

1st Prod Date: October 15, 2016

Completion Date: September 18, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KANON 1H-15-22

Purchaser/Measurer: ENLINK

Location: CANADIAN 10 11N 6W  
NE SW SE SE  
430 FSL 715 FEL of 1/4 SEC  
Latitude: 35.436367 Longitude: -97.815161  
Derrick Elevation: 1358 Ground Elevation: 1336

First Sales Date: 10/14/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300  
TULSA, OK 74103-4702

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659653	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		LS	60		24	SURFACE
SURFACE	9.625	40	J-55	955		386	SURFACE
PRODUCTION	5.5	20	HCP-110	18678		2759	8300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18678**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2016	WOODFORD	220	43	1644	7564		FLOWING		64/64	515

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
658907	640
659636	MULTIUNIT

**Perforated Intervals**

From	To
9269	18619

**Acid Volumes**

33,000 GALLONS

**Fracture Treatments**

525,291 BBLs FRAC FLUID; 23,260,920 POUNDS OF PROPPANT

Formation	Top
VERDIGRIS	8437
LOWER SKINNER	8532
PINK LIMESTONE	8605
INOLA LIMESTONE	8701
SYCAMORE LIMESTONE	8761
KINDERHOOK SHALE	8801
WOODFORD SHALE	8810
HUNTON	9102

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION AND THE FINAL MULTIUNIT ORDERS HAVE NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 22 TWP: 11N RGE: 6W County: CANADIAN

NW NE SE SE

1008 FSL 383 FEL of 1/4 SEC

Depth of Deviation: 8268 Radius of Turn: 408 Direction: 180 Total Length: 9995

Measured Total Depth: 18678 True Vertical Depth: 9027 End Pt. Location From Release, Unit or Property Line: 383

**FOR COMMISSION USE ONLY**

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Status: Accepted