API NUMBER: 051 24174

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/26/2017

Expiration Date: 01/26/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	16	Twp:	6N	Rge:	5W	County:	GRADY
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SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 302 547

Lease Name: LUCILLE HAY 0605 Well No: 1-15MH Well will be 302 feet from nearest unit or lease boundary.

 Operator Name:
 MARATHON OIL COMPANY
 Telephone:
 7132962003
 OTC/OCC Number:
 1363
 0

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON. TX 77056-2701

SHARON SHOEMAKER

2185 CR 1400

ALEX OK 73002

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 12116 1 6 2 7 3 8 4 9 10 147146 Spacing Orders: Location Exception Orders: 666031 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 17204 Ground Elevation: 1175 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Rge 5W County Sec 15 Twp 6N **GRADY** Spot Location of End Point: N2 NE ΝE NF Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 11700 Radius of Turn: 462

Direction: 5

Total Length: 4778

Measured Total Depth: 17204

True Vertical Depth: 12425

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 7/25/2017 - G58 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/25/2017 - G58 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: HTTP://WWW.OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3)THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK

HTTP://FRACFOCUS.ORG/

LOCATION EXCEPTION - 666031 7/25/2017 - G60 - (I.O.) 15-6N-5W

X147146 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

MARATHON OIL COMPANY

7/17/17

MEMO 7/25/2017 - G58 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

SPACING - 147146

7/25/2017 - G60 - (640) 15-6N-5W EST MSSP, OTHERS EXT OTHERS

