

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25052

Approval Date: 08/09/2017
Expiration Date: 02/09/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 12N Rge: 6W County: CANADIAN
SPOT LOCATION: SW SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 290 2349

Lease Name: STEJSKAL 36-25-12-6 Well No: 1HX Well will be 290 feet from nearest unit or lease boundary.
Operator Name: JONES ENERGY LLC Telephone: 5123282953 OTC/OCC Number: 21043 0

JONES ENERGY LLC
807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

OSCAR E AND CAROLYN J STEJSKAL
14009 WEST RENO AVENUE
YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	8775	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 662309

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201703568
201700718
201703569

Special Orders:

Total Depth: 18725

Ground Elevation: 1340

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 1200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32876

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 25 Twp 12N Rge 6W County CANADIAN

Spot Location of End Point: NW NE NW NE

Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1755

Depth of Deviation: 8338

Radius of Turn: 477

Direction: 3

Total Length: 9638

Measured Total Depth: 18725

True Vertical Depth: 8893

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

8/7/2017 - G58 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/7/2017 - G58 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [HTTP://WWW.OCCWEB.COM/OG/OGFORMS.HTML](http://www.occeweb.com/og/ogforms.html); AND,

3)THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/)

MEMO

8/7/2017 - G58 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201700718

8/8/2017 - G64 - (E.O.)(640)(HOR) 25-12N-6W
VAC 193323 WDFD, OTHER
VAC OTHER
EST WDFD, OTHERS
POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
REC. 8-7-2017 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201703568	8/8/2017 - G64 - (E.O.) 36 & 25-12N-6W EST MULTIUNIT HORIZONTAL WELL X662309 WDFD, OTHERS 36-12N-6W X201700718 WDFD, OTHERS 25-12N-6W 50% 36-12N-6W 50% 25-12N-6W JONES ENERGY, LLC REC. 8-7-2017 (M. PORTER)
PENDING CD - 201703569	8/8/2017 - G64 - (E.O.) 36 & 25-12N-6W X662309 WDFD, OTHERS 36-12N-6W X201700718 WDFD, OTHERS 25-12N-6W COMPL. INT. (36-12N-6W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (25-12N-6W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL JONES ENERGY, LLC REC. 8-7-2017 (M. PORTER)
SPACING - 662309	8/8/2017 - G64 - (640)(HOR) 36-12N-6W EST WDFD, OTHERS POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL

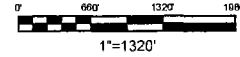
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

JONES ENERGY Well Location Plat

S.H.L. Sec. 36-12N-6W I.M.
B.H.L. Sec. 25-12N-6W I.M.

Operator: JONES ENERGY, LTD.
Lease Name and No. : STEJSKAL 36-25-12-6 1HX
Footage : 290' FSL - 2349' FEL GR. ELEVATION : 1340'
Section: 36 Township: 12N Range: 6W I.M.
County : Canadian State of Oklahoma
Terrain at Loc. : Location fell in flat disked field with high line to the North .

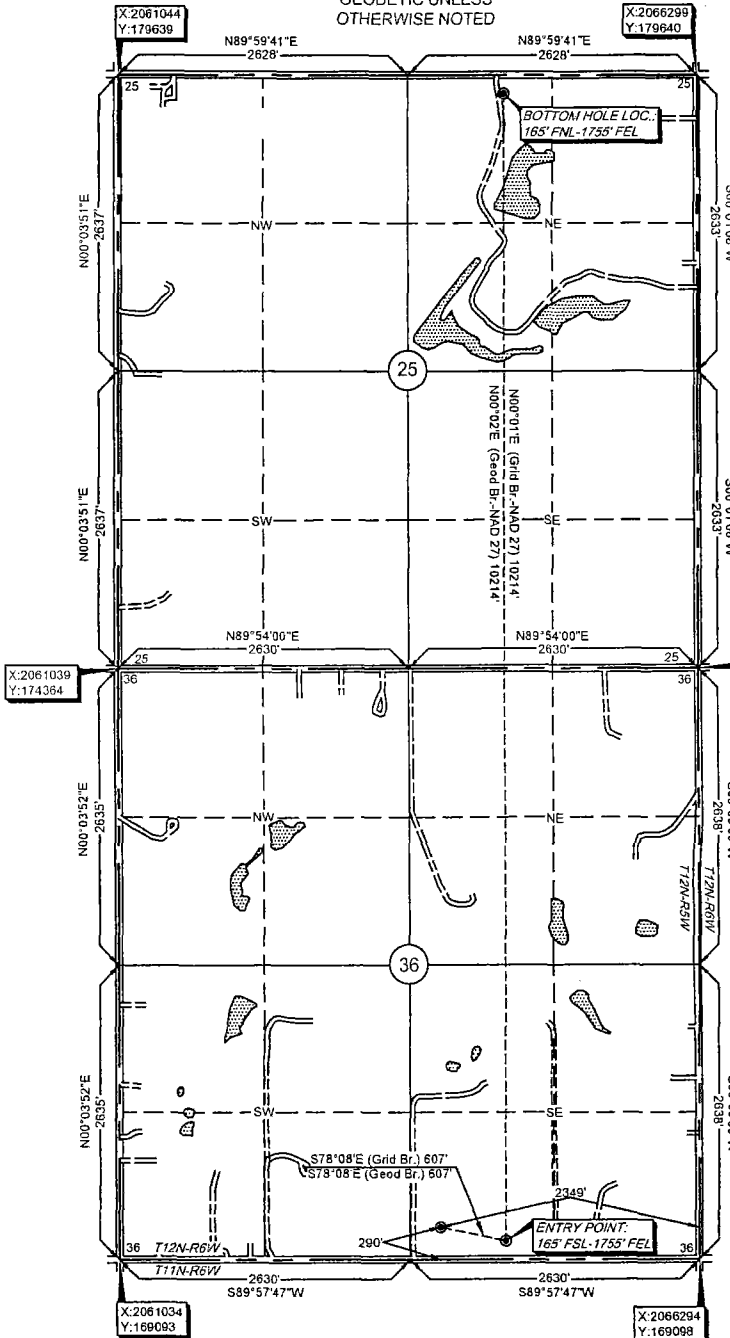
API: 017 25052



ALL BEARINGS
SHOWN HEREON ARE
GEODETTIC UNLESS
OTHERWISE NOTED

GPS DATUM
NAD 27
OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°27'54.50"N
Lon: 97°47'07.00"W
X: 2063946
Y: 169386
Entry Point:
Lat: 35°27'53.25"N
Lon: 97°46'59.83"W
X: 2064539
Y: 169261
Bottom Hole Loc:
Lat: 35°29'35.26"N
Lon: 97°46'59.50"W
X: 2064544
Y: 179475



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of the survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

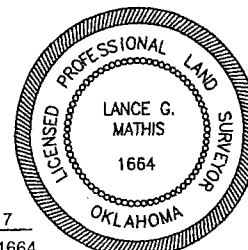
survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

06/30/17
OK LPLS 1664



Invoice #7219-A
Date Staked : 06/26/17 By: J.L.
Date Drawn : 06/28/17 By: C.K.
Revised Logo : 06/30/17 By: R.S.