

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224810001

Completion Report

Spud Date: June 01, 2016

OTC Prod. Unit No.: 039-218262

Drilling Finished Date: August 02, 2016

1st Prod Date: December 29, 2016

Amended

Completion Date: December 21, 2016

Amend Reason: CORRECT SURFACE HOLE LOCATION & SPOT CALL

Drill Type: HORIZONTAL HOLE

Well Name: EDITH MAE 1-24-25XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 24 14N 14W
NW NE NW NW
280 FNL 734 FWL of 1/4 SEC
Latitude: 35.681281 Longitude: -98.647442
Derrick Elevation: 1700 Ground Elevation: 1670

First Sales Date: 12/29/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661552		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10899		675	7889
PRODUCTION	5 1/2	23	P-110	23999		3870	10125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23999

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2017	MISSISSIPPIAN	78	53	20060	257179	2240	FLOWING	4400	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
657633	640
658764	640
654571	MULTIUNIT

Perforated Intervals

From	To
14063	23806

Acid Volumes

1755 BBLS 15% HCL

Fracture Treatments

439,577 BBLS OF FLUID & 18,730,932 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	13622

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 14N RGE: 14W County: CUSTER

SE SW SW SW

51 FSL 339 FWL of 1/4 SEC

Depth of Deviation: 13616 Radius of Turn: 404 Direction: 185 Total Length: 9936

Measured Total Depth: 23999 True Vertical Depth: 14492 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1137481

4/1/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1016EZ

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Multinut:

Sec. 24: 48.0591% 218262 I
Sec. 25: 51.9409% 218262A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
661552

Increased Density
Order No
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Multinut FO:
668850

Casing and Cement							
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Total Depth: 23999

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

September 21, 2017

1/27/17 359MSSP 4400

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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