Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35039224810001

OTC Prod. Unit No.: 039-218262

Amended

Amend Reason: CORRECT SURFACE HOLE LOCATION & SPOT CALL

Drill Type: HORIZONTAL HOLE

Well Name: EDITH MAE 1-24-25XH

- Location: CUSTER 24 14N 14W NW NE NW NW 280 FNL 734 FWL of 1/4 SEC Latitude: 35.681281 Longitude: -98.647442 Derrick Elevation: 1700 Ground Elevation: 1670
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000

Spud Date: June 01, 2016

Drilling Finished Date: August 02, 2016

1st Prod Date: December 29, 2016

Completion Date: December 21, 2016

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 12/29/2016

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No		Order No			
	Multiple Zone	661552		There are no Increased Density records to display.			
	Commingled		_				

			C	asing and Cer	nent					
1	уре	Siz	e Weight	Veight Grade Feet PSI		SAX	Top of CMT			
SURFACE		13 3	8/8 55	J-55	1490			800	SURFACE	
INTERMEDIATE		9 5,	/8 40	P-110	108	399	675		7889	
PRODUCTION		5 1,	/2 23	P-110	239	23999		3870	10125	
		•		Liner				-	-	
Type Size Weig		Weight	Grade	Length	PSI	PSI SAX		o Depth	Bottom Depth	
			There are	no Liner record	ds to displ	ay.	1			

Total Depth: 23999

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2017	n 27, 2017 MISSISSIPPIAN 78		53	20060	257179	2240	FLOWING	4400	30/64	
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	NoU	Init Size		From	n	٦	Го			
6576	33	640		1406	3	23	806			
6587	64	640			I					
6545	71 MU	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
	1755 BBLS 15% HCL		43	439,577 BBLS OF FLUID & 18,730,932 LBS OF SAND						
Formation		Т	ор	Were open hole logs run? No						
MISSISSIPPIAN	1			13622 Date last log run:						
		•		Were unusual drilling circumstances encountered? No						
				Explanation:						
Other Remarks	;									
	CUMENT IS ACCEPTED		THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	ATION EXCE	PTION NOR	THE FIN	AL
MULTIUNIT OR	DERS HAVE BEEN ISSU	ED.								
				Lateral F	loles					
Sec: 25 TWP: 1	4N RGE: 14W County: CL	JSTER								
SE SW SW	SW									

51 FSL 339 FWL of 1/4 SEC

Depth of Deviation: 13616 Radius of Turn: 404 Direction: 185 Total Length: 9936

Measured Total Depth: 23999 True Vertical Depth: 14492 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1137481

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$5039224810001 OTC Prod. Unit No.: 039-218262 🖌

Completion Report

Spud Date: June 01, 2016 Drilling Finished Date: August 02, 2016 1st Prod Date: December 29, 2016 Completion Date: December 21, 2016

Purchaser/Measurer: ENABLE MIDSTREAM

SAX

800

675

3870

First Sales Date: 12/29/2016

Drill Type: HORIZONTAL HOLE

Amend Reason: CORRECT SURFACE HOLE LOCATION & SPOT CALL

Well Name: EDITH MAE 1-24-25XH

CUSTER 24 14N 14W Location: NW NE NW NW 280 FNL 734 FWL of 1/4 SEC Latitude: 35.681281 Longitude: -98.647442 Derrick Elevation: 1700 Ground Elevation: 1670

CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000

> **Location Exception Increased Density Order No Order No** 661552 There are no Increased Density records to display.

Casing and Cement Туре Size Weight Grade Feet PSI SURFACE 55 1490 13 3/8 J-55 INTERMEDIATE 9 5/8 40 P-110 10899 PRODUCTION 5 1/2 23 P-110 23999 Liner

PSI SAX **Top Depth Bottom Depth** Size Weight Туре Grade Length There are no Liner records to display.

Total Depth: 23999

Top of CMT SURFACE

7889

10125

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	records to display.	There are no Plu	g records to display.		

		Initial Test Data		
	1 27/17	359MSSP	4400	per
September 21, 2017 3617				1 of 2

Form 1002A

1016EZ

Multiunit: Sec. 24: 48.0591% 218262 I Sec. 25: 51,9409% 218262A I

Amended

Completion Type

Х Single Zone Multiple Zone Commingled

Multiunit FO: 668850

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jan 27, 2017	MISSISSIF	PPIAN	78	53	20060	257179	2240	FLOWING	4400	30/64			
			Cor	mpletion and	d Test Data	by Producing F	ormation						
	Formation Na	ame: MISSI	SSIPPIAN		Code: 35	59MSSP	C	Class: GAS					
	Spacing	Orders	n di seli kanar, ayakatan a		No 1971 - Anno an 2017 Anna An Aonaichte	Perforated I	ntervals		٦				
Orde	er No	U	nit Size		Fror	n	-	Го					
657	633 24		640		1406	3	23	806					
658	764 25		640										
654	571	MU	ILTIUNIT										
	Acid Vo	lumes				Fracture Tre	atments		7				
· · ·	1755 BBLS	15% HCL			39.577 BBLS	OF FLUID & 1		3S OF SAND	-				
Formation			Т	ор		Vara anan hala l							
MISSISSIPPIA	N				Were open hole logs run? No 13622 Date last log run:								
						Vere unusual dri xplanation:	lling circums	tances encou	intered? No				
Other Remark	s												
	OCUMENT IS A		BASED ON	THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	TION EXCE	PTION NOR	THE FIN/	AL		
[Lateral H								
Sec: 25 TWP: 1	14N RGE: 14W (County: CU	STER		Laterari								
SE SW SW		e e anny e e e											
51 FSL 339 F													
	tion: 13616 Radi	us of Turn:	404 Directio	n: 185 Total I	Length: 9936	;							
	l Depth: 23999 T						or Property I	_ine: 51					

FOR COMMISSION USE ONLY

Status: Accepted

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