

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129240970000

Completion Report

Spud Date: April 20, 2017

OTC Prod. Unit No.: 129219217

Drilling Finished Date: June 21, 2017

1st Prod Date: August 25, 2017

Completion Date: August 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSCAR FLICK 1-26H

Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 26 14N 21W
SE SW SE SE
250 FSL 920 FEL of 1/4 SEC
Derrick Elevation: 1763 Ground Elevation: 1754

First Sales Date: 8/25/17

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656042		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1528		765	SURFACE
INTERMEDIATE	7	26	P110	9613		295	6986
PRODUCTION	4 1/2	13.5	P110	14642		545	7200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14642

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2017	CLEVELAND	64	55	1032	16125	2308	FLOWING	3120	21	3113

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders

Order No	Unit Size
655570	640

Perforated Intervals

From	To
10656	14632

Acid Volumes

666 BBLS 15% HCL

Fracture Treatments

102,224 BBLS WATER & 5,217,910# TOTAL PROPPANT

Formation	Top
CLEVELAND	10435

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 26 TWP: 14N RGE: 21W County: ROGER MILLS

SE NE NW NE

338 FNL 1398 FEL of 1/4 SEC

Depth of Deviation: 9560 Radius of Turn: 1490 Direction: 0 Total Length: 3592

Measured Total Depth: 14642 True Vertical Depth: 10431 End Pt. Location From Release, Unit or Property Line: 338

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1137519

Status: Accepted

Image @ 1002A

Fract 1	Mag 58.60m, AR 63.4 hpm, MP 9428pi	AP 907678	ISIP 4289pi	AS 4037 opt	10M 3921	32pi	15M 387	38pi	Prop: 40/70WV, 230.00W 40/70 RC, 21.050W Tot Prop:251.950W	Acd 18 sbL, SLV 3780bm, Lin 167 1670 bLbT 547r bph
Fract 2	Mag 58.90m, AR 55.1 hpm, MP 9248pi	AP9891pi	ISIP 4289pi	AS 4037 opt	10M 3921	32pi	15M 3883	38pi	Prop: 40/70WV, 230.00W 40/70 RC, 22.770W Tot Prop:252.790W	Acd 18 sbL, SLV 3826 bLb, Lin 162 1532 bLbT LRS 5503 bph
Fract 3	Mag 67.60m, AR 62.60pm, MP 9389pi	AP9093pi	ISIP 4488 pi	AS 4107 opt	10M 4028 pi	35M 3974 pi	Prop: 40/70WV, 229.016W 40/70 RC, 22.000W Tot Prop:251.016W	Acd 18 sbL, SLV 3185 bLb, Lin 162 1698 bLbT LRS 5023 bph		
Fract 4	Mag 67.60m, AR 62.60pm, MP 9389pi	AP9093pi	ISIP 4488 pi	AS 4107 opt	10M 4028 pi	35M 3974 pi	Prop: 40/70WV, 229.016W 40/70 RC, 22.000W Tot Prop:251.016W	Acd 18 sbL, SLV 3185 bLb, Lin 162 1698 bLbT LRS 5023 bph		
Fract 5	Mag 58.90m, AR 55.1 hpm, MP 9248pi	AP9126pi	ISIP 4573 pi	AS 4156 opt	10M 4054 pi	35M 3991 pi	Prop: 40/70WV, 230.631W 40/70 RC, 22.925W Tot Prop:253.456W	Acd 18 sbL, SLV 3184 bLb, Lin 162 1688 bLbT LRS 5082 bph		
Fract 6	Mag 67.20m, AR 66.16pm, MP 9307pi	AP9033pi	ISIP 4357pi	AS 4113 opt	10M 4027 pi	35M 3969 pi	Prop: 40/70WV, 230.900W 40/70 RC, 22.160W Tot Prop:253.685W	Acd 36 sbL, SLV 3552bm, Lin 167 1776bL LRS 5347 bph		
Fract 7	Mag 72.70m, AR 67.60pm, MP 9307pi	AP9122pi	ISIP 4493pi	AS 4216 opt	10M 4130 opt	35M 4087 pi	Prop: 40/70WV 31 2008W 40/70 RC, 22.820W Tot Prop:254.020W	Acd 36 sbL, SLV 2852bm, Lin 169 1691bm LRS 4746 bph		
Fract 8	Mag 75.40m, AR 67.60pm, MP 9397pi	AP9896pi	ISIP 4762pi	AS 4148 opt	10M 4040 pi	35M 3989 pi	Prop: 40/70WV 233.111W 40/70 RC, 22.440W Tot Prop:255.491W	Acd 36 sbL, SLV 2893bm, Lin 167 1693bm LRS 4774 bph		
Fract 9	Mag 75.40m, AR 67.60pm, MP 9397pi	AP9896pi	ISIP 4762pi	AS 4148 opt	10M 4040 pi	35M 3989 pi	Prop: 40/70WV 233.111W 40/70 RC, 22.440W Tot Prop:255.491W	Acd 36 sbL, SLV 2893bm, Lin 167 1693bm LRS 4774 bph		
Fract 10	Mag 75.40pm, AR 68.60pm, MP 9397pi	AP9846pi	ISIP 4675pi	AS 4143 opt	10M 4043 pi	35M 3991 pi	Prop: 40/70WV 231.698W 40/70 RC, 22.160W Tot Prop:253.849W	Acd 36 sbL, SLV 3258bm, Lin 167 1620bm LRS 5107 bph		
Fract 11	Mag 63.0pm, AR 78.76pm, MP 9335pi	AP9026 pi	ISIP 4648 pi	AS 4214 opt	10M 4054 pi	35M 3982 pi	Prop: 40/70WV 363.805W 40/70 RC, 23.120W Tot Prop:366.925W	Acd 36 sbL, SLV 3252 bLb, Lin 167 3002 bLbT LRS 6477 bph		
Fract 12	Mag 61.20pm, AR 79.60pm, MP 9302pi	AP9048 pi	ISIP 4480 pi	AS 4215 opt	10M 4124 pi	35M 4081 pi	Prop: 40/70WV, 237.958W 40/70 RC, 23.180W Tot Prop:261.140W	Acd 36 sbL, SLV 3354 bLb, Lin 167 1717 bLbT LRS 5136 bph		
Fract 13	Mag 61.20pm, AR 75.60pm, MP 9305pi	AP9899 pi	ISIP 4396pi	AS 4206 opt	10M 4126 pi	35M 4084 pi	Prop: 40/70WV, 236.600W 40/70 RC, 23.760W Tot Prop:259.460W	Acd 36 sbL, SLV 3302bm, Lin 167 1703bm LRS 5172 bph		
Fract 14	Mag 61.20pm, AR 75.60pm, MP 9305pi	AP9899 pi	ISIP 4396pi	AS 4206 opt	10M 4126 pi	35M 4084 pi	Prop: 40/70WV, 236.600W 40/70 RC, 23.760W Tot Prop:259.460W	Acd 36 sbL, SLV 3302bm, Lin 167 1703bm LRS 5172 bph		
Fract 15	Mag 67.60m, AR 82.70pm, MP 9369pi	AP9873 pi	ISIP 4859pi	AS 4081 opt	10M 3953 pi	35M 3940 pi	Prop: 40/70WV, 232.762W 40/70 RC, 22.150W Tot Prop:254.912W	Acd 36 sbL, SLV 3270 bLb, Lin 164 1644 bLbT LRS 5066 bph		
Fract 16	Mag 84.14pm, AR 82.70pm, MP 9263pi	AP9849 pi	ISIP 4369pi	AS 4050 opt	10M 3944 pi	35M 3944 pi	Prop: 40/70WV, 231.023W 40/70 RC, 22.810W Tot Prop:253.834W	Acd 36 sbL, SLV 3024bm, Lin 167 1751 bLbT LRS 5158 bph		
Fract 17	Mag 80.30pm, AR 78.4 hpm, MP 9263pi	AP9020 pi	ISIP 4309pi	AS 4056 opt	10M 3982 pi	35M 3937 pi	Prop: 40/70WV, 230.560W 40/70 RC, 22.615W Tot Prop:253.175W	Acd 36 sbL, SLV 3157bm, Lin 167 1734 bLbT LRS 5037 bph		
Fract 18	Mag 80.30pm, AR 78.4 hpm, MP 9263pi	AP9020 pi	ISIP 4309pi	AS 4056 opt	10M 3982 pi	35M 3937 pi	Prop: 40/70WV, 231.023W 40/70 RC, 22.775W Tot Prop:253.792W	Acd 36 sbL, SLV 3222bm, Lin 167 1693 bLbT LRS 5000 bph		
Fract 19	Mag 82.00pm, AR 79.2 hpm, MP 9217pi	AP9878 pi	ISIP 4325pi	AS 4126 opt	10M 4048 pi	35M 4009 pi	Prop: 40/70WV, 230.832W 40/70 RC, 22.010W Tot Prop:251.853W	Acd 36 sbL, SLV 3210bm, Lin 167 1656 bLbT LRS 559.45 bph		

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1016EZ

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A: 219217 I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
656042

Increased Density
Order No
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Plug	
Depth	Plug Type
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Initial Test Data

September 21, 2017

1 of 2

FR

8/28/17 405 CLVD 3120

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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