

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 049 24046 B

Approval Date: 02/26/2018
Expiration Date: 08/26/2018

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 31 Twp: 4N Rge: 2W

County: GARVIN

SPOT LOCATION: NW SW SE SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 499 1496

Lease Name: WEATHERFORD

Well No: A-6

Well will be 176 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 8178853346; 8178852

OTC/OCC Number: 21003 0

XTO ENERGY INC
810 HOUSTON ST
FORT WORTH, TX 76102-6203

FAY WEATHERFORD
RT. 2, BOX 185
MAYSVILLE OK 73057

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 VIOLA	6700	6	
2 SIMPSON (LS OIL CREEK)	7132	7	
3		8	
4		9	
5		10	

Spacing Orders: 21354
23352
43220
43236
60200

Location Exception Orders: 667229

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 8232

Ground Elevation: 1027

Surface Casing: 303 IP

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 24046 WEATHERFORD A-6

Category	Description
HYDRAULIC FRACTURING	2/15/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 667229	2/26/2018 - G75 - SE4 SW4 31-4N-2W X21354/23352/43220/43236 SPLOC X60200 VIOL 499' FSL, 176' FWL XTO ENERGY INC. 8-21-2017
SPACING - 21354	2/26/2018 - G75 - (40) S2 31-4N-2W EXT 20005/21106 BRMD (AMD BY 23352 TO SMPS; AMD BY 43220 TO SPLOC)
SPACING - 23352	2/26/2018 - G75 - (40) 31-4N-2W AMD 20005/21106/21354/21996 CHANGING BRMD TO SMPS
SPACING - 43220	2/26/2018 - G75 - (40) 31-4N-2W AMD 20005/21106/21354/21996/23352/VAR CHANGING SMPS TO SPLOC EST OTHER
SPACING - 43236	2/26/2018 - G75 - NPT PARAGRAPH D OF 43220 PERTAINING TO GAS-OIL RATIO TEST
SPACING - 60200	2/26/2018 - G75 - (40) 31-4N-2W EST VIOL
SURFACE LOCATION	2/26/2018 - G75 - 499' FSL, 1496' FWL SW4 31-4N-2W PER ORIGINAL STAKING PLAT

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