

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 009 21993

Approval Date: 03/26/2018
Expiration Date: 09/26/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 34 Twp: 11N Rge: 25W County: BECKHAM
SPOT LOCATION: NE NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 195 679

Lease Name: HENSON 27-11-25 Well No: 2HB Well will be 195 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

CLETA J COX LIVING TRUST
12301 NORTH 1874 ROAD
SAYRE OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSOURIAN	11589	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 147147

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201705005
201705007

Special Orders:

Total Depth: 16655

Ground Elevation: 2033

Surface Casing: 620

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34092

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is OTHER HSA

Pit Location Formation: DOXEY

HORIZONTAL HOLE 1

Sec 27 Twp 11N Rge 25W County BECKHAM

Spot Location of End Point: NW NW NW NE

Feet From: NORTH 1/4 Section Line: 190

Feet From: EAST 1/4 Section Line: 2500

Depth of Deviation: 11015

Radius of Turn: 573

Direction: 352

Total Length: 4740

Measured Total Depth: 16655

True Vertical Depth: 11589

End Point Location from Lease,
Unit, or Property Line: 190

Notes:

Category

Description

HYDRAULIC FRACTURING

3/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

3/12/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201705005

3/22/2018 - G56 - 27-11N-25W
X147147 MSRN
2 WELLS
NO OP. NAMED
REC. 2/28/18 (JOHNSON)

PENDING CD - 201705007

3/22/2018 - G56 - (I.O.) 27-11N-25W
X147147 MSRN
COMPL. INT. NCT 300' FNL, NCT 300' FSL, NCT 1920' FWL
NO OP. NAMED
REC. 2/28/18 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.

009 21993 HENSON 27-11-25 2HB

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

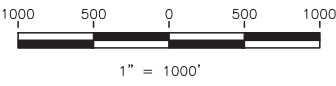
SPACING - 147147

3/22/2018 - G56 - (640) 27-11N-25W
EXT 129891 MSRN, OTHERS

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

035-009-21993 **PROPOSED LOCATION PLAT**

COMPANY: FOURPOINT ENERGY LEASE NAME: HENSON 27-11-25 2HB
 SECTION: 34 TOWNSHIP: T-11-N RANGE: R-25-WIM ELEVATION: 2033'GR
 COUNTY: BECKHAM STATE: OK FOOTAGES: 195'FNL & 679'FEL
 DIRECTION: ±5 MILES SOUTHEAST OF SWEETWATER, OK
 TOPOGRAPHY & VEGETATION: PAD
 BEST ACCESSIBILITY: FROM EXISTING LEASE ROAD




I, Codi LamberSON, HEREBY STATE THAT THE LOCATION PLAT SHOWN HEREON IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AS SURVEYED BY ME OR UNDER MY SUPERVISION.



Codi LamberSON
 January 19, 2018
 Codi LamberSON, P.L.S. 1963
 SURVEYED ON THE GROUND: JULY 26, 2017

LEGEND

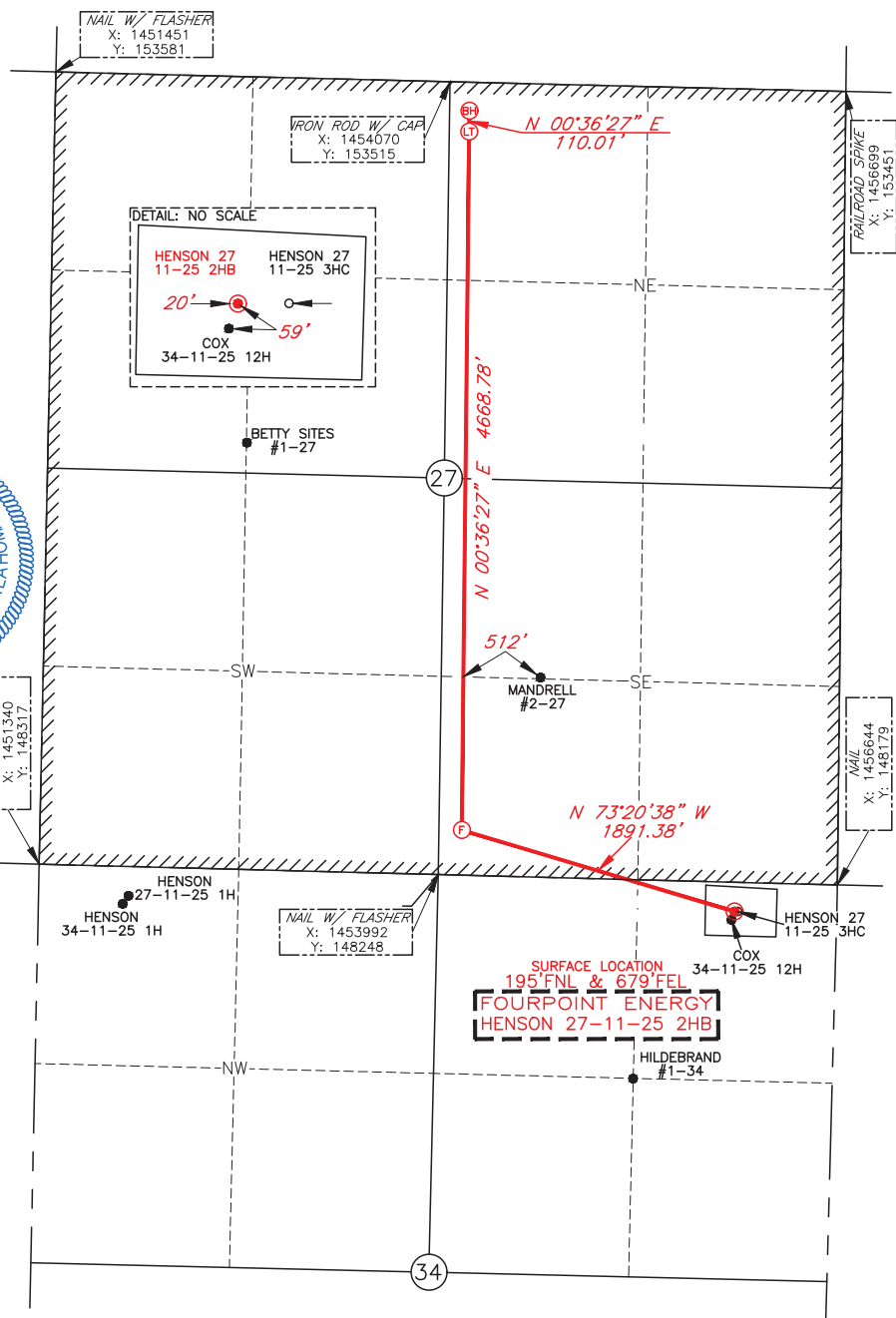
- SURFACE
- PENETRATION PT.
- FIRST TAKE
- LAST TAKE
- BOTTOM HOLE
- EXISTING WELLS
- PROPOSED WELLS



FOURPOINT ENERGY

FILE: ORFS-8500-68
 DATE: 7-26-17
 SURVEYED BY: B.A.
 DRAWN BY: K.Y.
 CHECKED BY: C.L.

REVISION:



OKLAHOMA NORTH, NAD-27	OKLAHOMA NORTH, NAD-27	OKLAHOMA NORTH, NAD-27	OKLAHOMA NORTH, NAD-27
SURFACE LOCATION SECTION: 195'FNL & 679'FEL LAT: 35°23'33.13" LON: -99°49'30.89" X: 1455959 Y: 148002	FIRST TAKE POINT SECTION: 300'FSL & 2500'FEL LEASE: 300'FSSL & 2500'FELL LAT: 35°23'38.15" LON: -99°49'52.89" X: 1454147 Y: 148544	LAST TAKE POINT SECTION: 300'FNL & 2500'FEL LEASE: 300'FNLL & 2500'FELL LAT: 35°24'24.32" LON: -99°49'53.36" X: 1454197 Y: 153212	BOTTOM HOLE SECTION: 190'FNL & 2500'FEL LEASE: 190'FNLL & 2500'FELL LAT: 35°24'25.41" LON: -99°49'53.37" X: 1454198 Y: 153322

OKLAHOMA NORTH, NAD-83	OKLAHOMA NORTH, NAD-27	OKLAHOMA NORTH, NAD-27	OKLAHOMA NORTH, NAD-27
SURFACE LOCATION SECTION: 195'FNL & 679'FEL LAT: 35°23'33.31" LON: -99°49'32.27" X: 1424358 Y: 148026	FIRST TAKE POINT SECTION: 300'FSL & 2500'FEL LEASE: 300'FSSL & 2500'FELL LAT: 35°23'38.33" LON: -99°49'54.27" X: 1422546 Y: 148568	LAST TAKE POINT SECTION: 300'FNL & 2500'FEL LEASE: 300'FNLL & 2500'FELL LAT: 35°24'24.50" LON: -99°49'54.74" X: 1422596 Y: 153236	BOTTOM HOLE SECTION: 190'FNL & 2500'FEL LEASE: 190'FNLL & 2500'FELL LAT: 35°24'25.59" LON: -99°49'54.75" X: 1422597 Y: 153346



(CA-7824 LS 7/31/2018)
 1503 S. BARNES, PAMPA, TX 79065
 O: 806.665.0770
 39350 IH-10 WEST, BOERNE, TX 78006
 O: 830.816.5009

NOTE:
 BEARINGS, DISTANCES & COORDINATES BASED ON OKLAHOMA STATE PLANE COORDINATE SYSTEM
 GPS OBSERVATION, OK NORTH ZONE, NAD-27
 GRID, US SURVEY FEET