

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 011 23922

Approval Date: 01/22/2018

Expiration Date: 07/22/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 16N Rge: 12W

County: BLAINE

SPOT LOCATION: SW SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 255 2090

Lease Name: CHIPMUNK 11_2-16N-12W

Well No: 2HX

Well will be 255 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

LARRY BODEN & MONA LOU BODEN
259073 E. 800 RD.
WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|------|---------------|------|-------|
| 1 | MISSISSIPPIAN | 9350 | 6 |
| 2 | | | 7 |
| 3 | | | 8 |
| 4 | | | 9 |
| 5 | | | 10 |

Spacing Orders: 662140
670609

Location Exception Orders: 669261

Increased Density Orders: 669015
668143

Pending CD Numbers:

Special Orders:

Total Depth: 19984

Ground Elevation: 1508

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: Yes

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-33717

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 02 Twp 16N Rge 12W County BLAINE

Spot Location of End Point: NE NW NE NW

Feet From: NORTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 1680

Depth of Deviation: 9080

Radius of Turn: 477

Direction: 358

Total Length: 10155

Measured Total Depth: 19984

True Vertical Depth: 10418

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 668143

1/22/2018 - G75 - 2-16N-12W
X662140 MSSP
4 WELLS
DEVON ENERGY PROD. CO., L.P.
9-13-2017

INCREASED DENSITY - 669015

1/22/2018 - G75 - 11-16N-12W
X662140 MSSP, OTHER
4 WELLS
DEVON ENERGY PROD. CO., L.P.
10-12-2017

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| INTERMEDIATE CASING | 1/16/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES |
| LOCATION EXCEPTION - 669261 | 1/22/2018 - G75 - (I.O.) 11 & 2-16N-12W X662140 MSSP, OTHER SHL (11-16N-12W) 255' FSL, 2090' FWL COMPL. INT. (11-16N-12W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (2-16N-12W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL DEVON ENERGY PROD. CO., L.P. 10-20-2017 |
| MEMO | 1/16/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT |
| SPACING - 662140 | 1/22/2018 - G75 - (640)(HOR) 11 & 2-16N-12W EST OTHERS EXT 656735 MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 563506 CSTR & ORDER # 587524 MSSLM 11-16N-12W) |
| SPACING - 670609 | 1/22/2018 - G75 - (I.O.) 11 & 2-16N-12W EST MULTIUNIT HORIZONTAL WELL X662140 MSSP, OTHER 50% 11-16N-12W 50% 2-16N-12W DEVON ENERGY PROD. CO., L.P. 11-30-2017 |

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.
 LEASE NAME: CHIPMUNK 11_2-16N-12W
 WELL NO. 2HX
 GOOD DRILL SITE: YES
 BLAINE COUNTY, STATE: OK
 GROUND ELEVATION: 1508.50 GR. AT STAKE
 SURFACE HOLE FOOTAGE: 2090' FWL - 255' FSL
 SECTION: 11 TOWNSHIP: T16N RANGE: R12W
 BOTTOM HOLE: 2-T16N-R12W-I.M.
 DISTANCE TO NEAREST WELL: 5678'
 CHIPMUNK 11_2-16N-12W 1HX API#3501123830

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE
 TOPOGRAPHY & VEGETATION: LOCATION FELL IN THE CORNER OF A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: 3MI NW OF WATONGA AT THE JCT. OF OK-51A AND OK-8, HEAD WEST ON OK-51A 1MI, CONTINUE NORTH ALONG OK-51A 1MI, WEST ALONG OK-51A 0.75MI, SITE IS NORTH OF ROAD

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. PLEASE CONTACT CRAFTON TULL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RTK-GPS.
 NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.
 QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

GRAPHIC SCALE IN FEET



SURFACE HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1867392.1

Y: 317337.2

GPS DATUM: NAD27

LAT: 35.87094842

LONG: -98.44756570

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1835791.0

Y: 317361.6

GPS DATUM: NAD83

LAT: 35.87099124

LONG: -98.44791794

BOTTOM HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1867066.2

Y: 327392.0

GPS DATUM: NAD27

LAT: 35.89856652

LONG: -98.44882241

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1835464.9

Y: 327416.4

GPS DATUM: NAD83

LAT: 35.89860861

LONG: -98.44917533

FIRST PERFORATION DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1867231.0

Y: 317247.2

GPS DATUM: NAD27

LAT: 35.87069904

LONG: -98.44810793

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1835629.9

Y: 317271.6

GPS DATUM: NAD83

LAT: 35.87074187

LONG: -98.44846017

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.

BASIS OF ELEVATION:

TOPO ELEVATION = 1507.13'

AT W/4, SECTION 11, T16N-R12W

TOPO ELEVATION = 1501.21'

AT SW COR, SECTION 11, T16N-R12W

TOPO ELEVATION = 1511.92'

AT S/4, SECTION 11, T16N-R12W

CERTIFICATION:

THIS IS TO CERTIFY THAT THIS WELL LOCATION EXHIBIT WAS COMPILED AND PREPARED UNDER MY SUPERVISION.

Date: 2017.07.25 07:43:10-05'00'

[Signature]
 DENVER WINCHESTER PLS 1952



LAST PERFORMANCE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1867065.7

Y: 327277.0

GPS DATUM: NAD27

LAT: 35.89825059

LONG: -98.44882254

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1835464.4

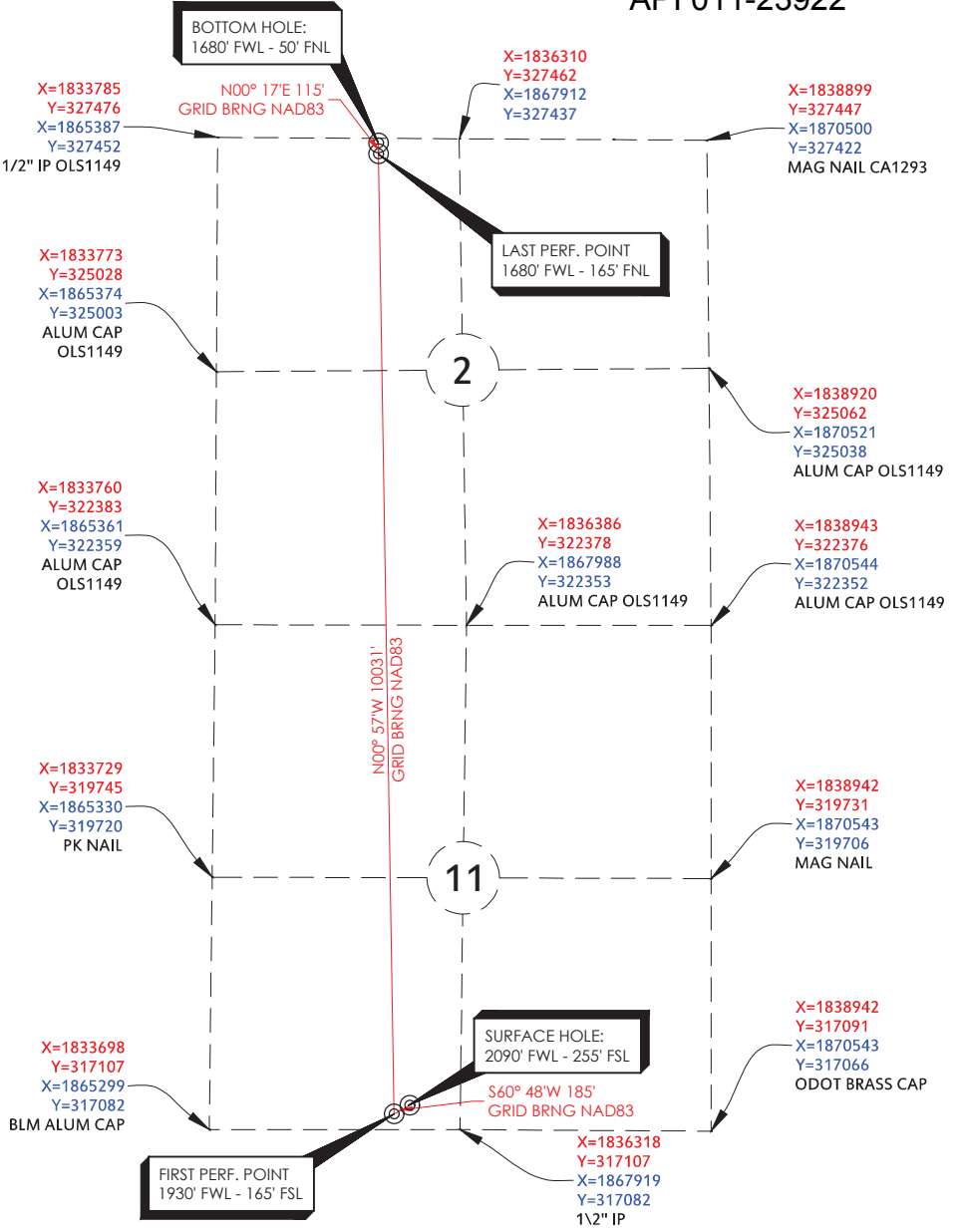
Y: 327301.4

GPS DATUM: NAD83

LAT: 35.89829269

LONG: -98.44917545

API 011-23922



CHIPMUNK 11_2-16N-12W 2HX

| | |
|----------------|-----------|
| REVISION DATE: | |
| R1 | 7/24/2017 |
| | |
| | |
| | |

PART OF THE SW/4 OF SECTION 11, T16N, R12W WELL LOCATION EXHIBIT BLAINE COUNTY, OKLAHOMA

SCALE: 1" = 2000'
 PLOT DATE: 07-24-2017

DRAWING: 16601741-WELL
 DRAWN BY: SQ

300 Pointe Parkway Blvd
 Yukon, OK 73099
 405.787.6270 t 405.787.6276 f
 www.craftontull.com

Crafton Tull
 SURVEYING
 CERTIFICATE OF AUTHORIZATION:
 CA 973 (PE/LS) EXPIRES 6/30/2018

SHEET NO.: 1 OF 2