

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26034

Approval Date: 04/30/2018  
Expiration Date: 10/30/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 17N Rge: 6W County: KINGFISHER  
SPOT LOCATION:  N2  NE  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 269 990

Lease Name: SLAUGHTER HOUSE 1706 Well No: 2-36MH Well will be 269 feet from nearest unit or lease boundary.  
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

NORMAN DALE SHUTLER  
PO BOX 874080  
KANSAS CITY MO 64187

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7442	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 673587

Location Exception Orders:

Increased Density Orders: 676112

Pending CD Numbers: 201708118  
201708126

Special Orders:

Total Depth: 12500

Ground Elevation: 1042

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34357  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 36 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6869

Radius of Turn: 426

Direction: 180

Total Length: 4962

Measured Total Depth: 12500

True Vertical Depth: 7442

End Point Location from Lease,  
Unit, or Property Line: 165

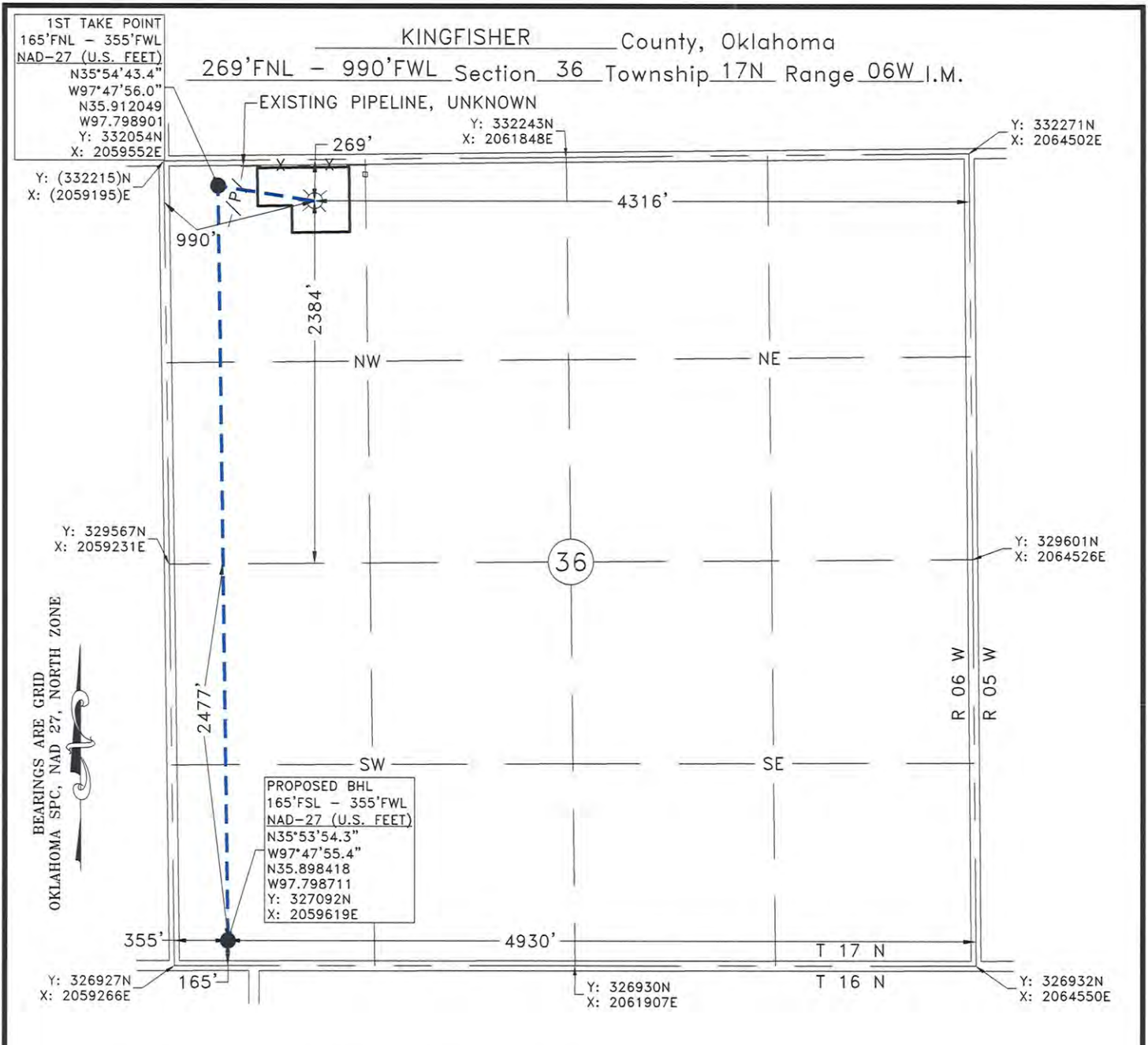
Additional Surface Owner	Address	City, State, Zip
NORMAN DALE SHUTLER	PO BOX 874080	KANSAS CITY, MO 64187
MARTHA SHUTLER JONES	PO BOX 874080	KANSAS CITY, MO 64187

Notes:

Category	Description
DEEP SURFACE CASING	4/30/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 676112	4/30/2018 - G58 - 36-17N-6W X673587 MSNLC 7 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 4/11/2018
PENDING CD - 201708126	4/30/2018 - G58 - (I.O.) 36-17N-6W X673587 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED REC 3/26/2018 (P. PORTER)
SPACING - 673587	4/30/2018 - G58 - (640)(HOR) 36-17N-6W EXT OTHERS EXT 663990 MSNLC POE TO BHL NLT 660' FB (COEXIST SP ORDER 45316/62761 MSSLM)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26034 SLAUGHTER HOUSE 1706 2-36MH



Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 2/28/2018

Lease Name: SLAUGHTER HOUSE 1706 Well No.: 2-36MH Elevation: 1042'

Topography and Vegetation: CULTIVATED WHEAT FIELD

Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE

Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
 from Hwy. Jct. or town: FROM THE JUNCTION OF US HWY. 81 AND ST. HWY. 33 IN KINGFISHER, OK,  
HEAD NORTH 3.6 MILES ON US HWY. 81, THEN EAST 7.7 MILES ON CO. RD. E0760, TURN SOUTH  
INTO LOCATION.

*Fred A. Selensky*  
 FRED ANTHONY SELENSKY  
 OKLAHOMA L.P.L.S. NO.: 1860  
 DATE: 4-19-2018



**Gateway**  
 Gateway Services Group, LLC  
 PO. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2018

**EXHIBIT "A" PRELIMINARY**  
 SLAUGHTER HOUSE 1706 2-36MH  
 269'FNL - 990'FWL  
 SECTION 36, T 17 N - R 06 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: ERW	DATE: 4/17/18	CHK'D: CWP
GATEWAY NO.: 18-0098-201R1	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE
1 ERW	RETAKE	3/1/18

**NOTE:**  
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.