

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220850000

Completion Report

Spud Date: August 12, 2017

OTC Prod. Unit No.: 087-222744-0-0000

Drilling Finished Date: September 11, 2017

1st Prod Date: December 17, 2017

Completion Date: November 30, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RYAN 1H-26XX

Purchaser/Measurer: ENABLE

Location: MCCLAIN 2 6N 4W
NE SW SE NW
2200 FNL 1720 FWL of 1/4 SEC
Latitude: 35.023603 Longitude: -97.594058
Derrick Elevation: 1211 Ground Elevation: 1186

First Sales Date: 12/17/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668873		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1487		415	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19932		2295	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19932

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2017	MISSISSIPPIAN	410	40	395	963	421	FLOWING	1000	64	1016

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
676371	MULTIUNIT
593321	640
653827	640
665610	640

Perforated Intervals

From	To
10350	19836

Acid Volumes

15% HCL= 320 BBLS.

Fracture Treatments

TOTAL FLUIDS = 438,652 BBLS.
TOTAL PROPPANT = 20,016,303 LBS.

Formation	Top
MISSISSIPPIAN	10127

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 26 TWP: 7N RGE: 4W County: MCCLAIN

NE SE NE SW

1807 FSL 2402 FWL of 1/4 SEC

Depth of Deviation: 9799 Radius of Turn: 387 Direction: 1 Total Length: 9486

Measured Total Depth: 19932 True Vertical Depth: 10095 End Pt. Location From Release, Unit or Property Line: 1807

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1138975

Status: Accepted