

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 073 26095

Approval Date: 06/12/2018  
Expiration Date: 12/12/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 15N Rge: 6W County: KINGFISHER  
SPOT LOCATION:  SW  SW  SE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 256 1500

Lease Name: WHITE RABBIT 1506 Well No: 4-27MH Well will be 256 feet from nearest unit or lease boundary.  
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

LAURNELL E. LENZ, TRUSTEE  
P.O. BOX 154  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	7996	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 640610 Location Exception Orders: 678642 Increased Density Orders: 678080  
678640

Pending CD Numbers:

Special Orders:

Total Depth: 12500 Ground Elevation: 1196 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34630  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 27 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1826

Depth of Deviation: 6640

Radius of Turn: 573

Direction: 175

Total Length: 4960

Measured Total Depth: 12500

True Vertical Depth: 7996

End Point Location from Lease,  
Unit, or Property Line: 165

Notes:

Category

Description

EXCEPTION TO RULE - 678640

6/6/2018 - G75 - (I.O.) 27-15N-6W  
X165:10-3-28(C)(2)(B) MSSP (WHITE RABBIT 1506 4-27MH)  
NCT 109' FROM MELVIN 1-27  
OKLAHOMA ENERGY ACQUISITIONS, LP  
6-1-2018

HYDRAULIC FRACTURING

6/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 678080

6/6/2018 - G75 - 27-15N-6W  
X640610 MSSP  
6 WELLS  
OKLAHOMA ENERGY ACQUISITIONS, LP  
5-21-2018

LOCATION EXCEPTION - 678642

6/6/2018 - G75 - (I.O.) 27-15N-6W  
X640610 MSSP  
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1682' FWL \*\*  
OKLAHOMA ENERGY ACQUISITIONS, LP  
6-1-2018

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 640610

6/6/2018 - G75 - (640)(HOR) 27-15N-6W  
EXT 627729 MSSP, OTHERS  
COMPL. INT. NLT 660' FB  
(COEXIST SP. ORDER # 55880/62761 MSSLM NE4 & ORDER # 169572 MSSLM NW4, S2)

This permit does not address the right of entry or settlement of surface damages.

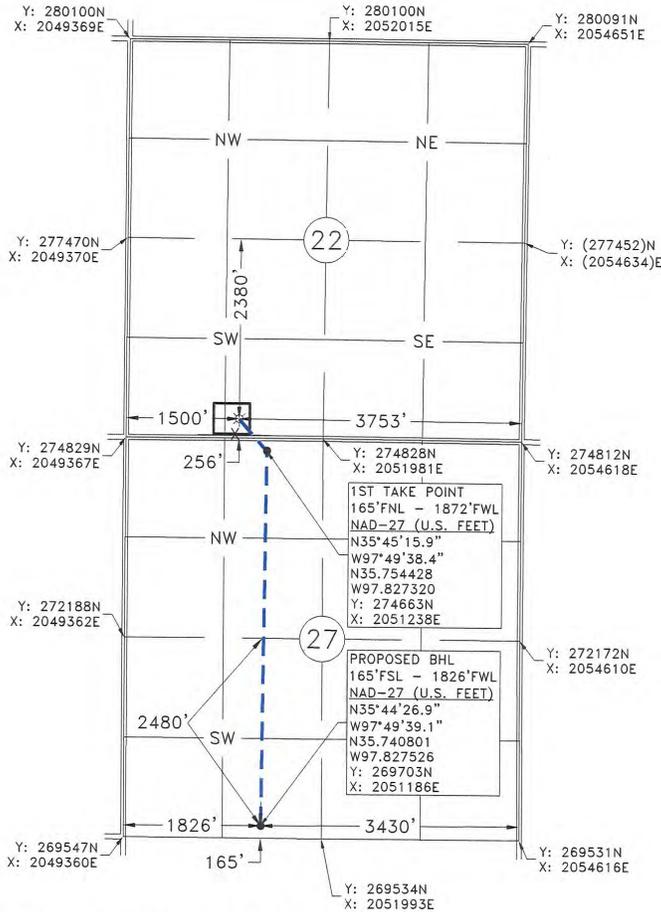
073 26095 WHITE RABBIT 1506 4-27MH

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

KINGFISHER County, Oklahoma  
 256'FSL - 1500'FWL Section 22 Township 15N Range 06W I.M.

BEARINGS ARE GRID  
 OKLAHOMA SFC. NAD 27, NORTH ZONE



GPS OBSERVATION: LATITUDE: N35°45'20.1"  
 LONGITUDE: W97°49'42.9" STATE PLANE NAD 27 Y: 275084N  
 LATITUDE: N35.755587 OKLAHOMA NORTH ZONE X: 2050867E  
 LONGITUDE: W97.828570

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 4/17/2018  
 Lease Name: WHITE RABBIT 1506 Well No.: 4-27MH Elevation: 1196'  
 Topography and Vegetation: PASTURE  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: YES  
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
 from Hwy. Jct. or town: FROM OKARCHE, HEAD EAST 8.0 MILES ON CO. RD. E0890, THEN NORTH 2.0  
MILES ON CO. RD. N2900, THEN EAST 0.3 MILE ON CO. RD. E0870, TURN NORTH INTO LOCATION.

*Fred A. Selesky*  
 FRED ANTHONY SELENSKY  
 OKLAHOMA L.P.L.S. NO.: 1860  
 DATE: 6-6-2018



**Gateway**  
 Gateway Services Group, LLC  
 P.O. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2018

EXHIBIT "A" PRELIMINARY  
 WHITE RABBIT 1506 4-27MH  
 256'FSL - 1500'FWL  
 SECTION 22, T 15 N - R 06 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: ERW	DATE: 3/29/2018	CHK'D: CWP	
GATEWAY NO.: 18-0254-2018R2		SCALE: 1"=2000'	
PN:	APF:		
REV.	DWN.	DESCRIPTION	DATE
1	JE	RETAKE	4/19/18
2	JE	REVISED TOWNSHIP AND RANGE	6/6/18

NOTE:  
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.