

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26097

Approval Date: 06/12/2018

Expiration Date: 12/12/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 15N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ SE ☐ SE ☐ SW ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 245 1500

Lease Name: WHITE RABBIT 1506

Well No: 6-27MH

Well will be 245 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

CARLA MARIE STROH ZUMMALLEN
3490 192ND STREET NE
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	8036	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 640610

Location Exception Orders: 678644

Increased Density Orders: 678080

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 1236

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34658

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 27 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1892

Depth of Deviation: 6640

Radius of Turn: 573

Direction: 185

Total Length: 4960

Measured Total Depth: 12500

True Vertical Depth: 8036

End Point Location from Lease,

Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
KUEHN REVOCABLE TRUST	13000 N. GREGORY ROAD	YUKON, OK 73099

Notes:

Category

Description

DEEP SURFACE CASING

6/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

6/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 678080

6/12/2018 - G75 - 27-15N-6W
X640610 MSSP
6 WELLS
OKLAHOMA ENERGY ACQUISITIONS, LP
5-21-2018

LOCATION EXCEPTION - 678644

6/12/2018 - G75 - (I.O.) 27-15N-6W
X640610 MSSP
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1730' FEL **
OKLAHOMA ENERGY ACQUISITIONS, LP
6-1-2018

** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 640610

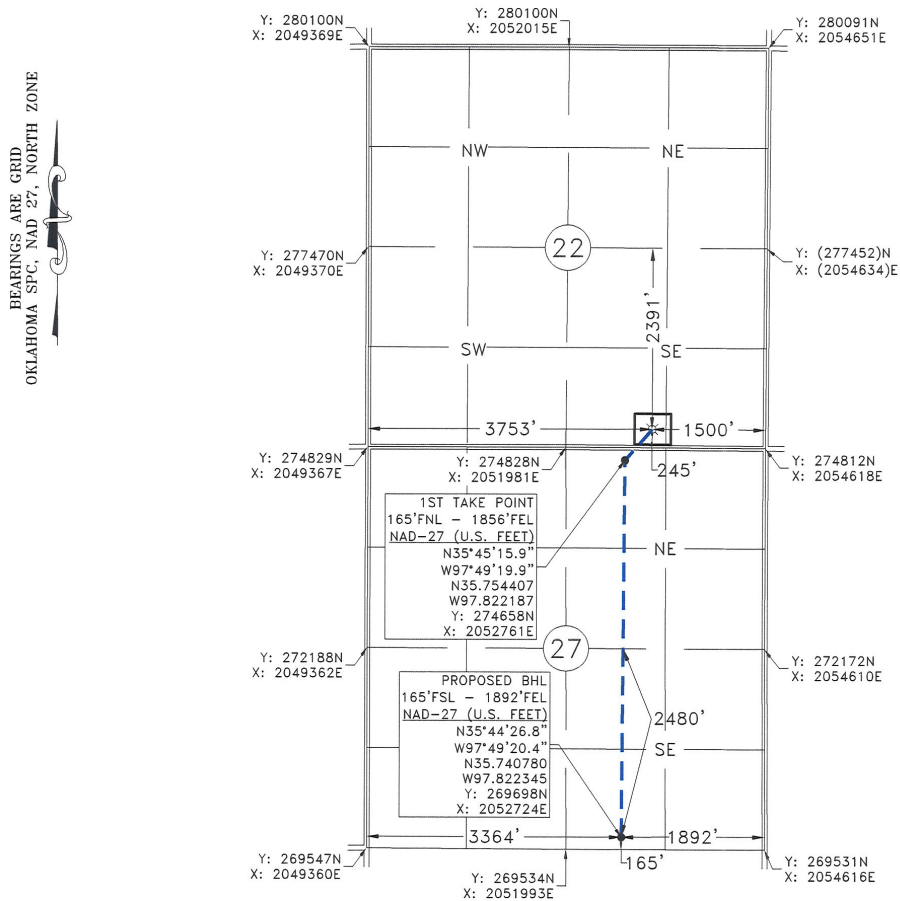
6/11/2018 - G75 - (640)(HOR) 27-15N-6W
EXT 627729 MSSP, OTHERS
COMPL. INT. NLT 660' FB
(COEXIST SP. ORDER # 55880/62761 MSSLM NE4 & ORDER # 169572 MSSLM NW4, S2)

This permit does not address the right of entry or settlement of surface damages.

073 26097 WHITE RABBIT 1506 6-27MH

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STATE PLANE NAD 27 Y: 275066N
OKLAHOMA NORTH ZONE X: 2053119E

from Hwy. Jct. or town: FROM OKARCHE, HEAD EAST 8.0 MILES ON CO. RD. E0890, THEN NORTH 2.0 MILES ON CO. RD. N2900, THEN EAST 0.7 MILE ON CO. RD. E0870, TURN NORTH INTO LOCATION.



DRAWN BY: JE		DATE: 4/19/18	CHK'D: CWP
GATEWAY NO.: 18-0254-201CR1		SCALE: 1"=2000'	
PN:		AFE:	
REV.	DWN.	DESCRIPTION	DATE
1	JE	REVISED TOWNSHIP AND RANGE	6/6/18