

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 011 23761 A

Approval Date: 12/12/2017  
Expiration Date: 12/12/2018

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 16N Rge: 10W County: BLAINE  
SPOT LOCATION:  NE  SE  SE  SW FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 380 200

Lease Name: OMEGA SWD Well No: 1 Well will be 200 feet from nearest unit or lease boundary.  
Operator Name: OVERFLOW ENERGY LLC Telephone: 8066587832 OTC/OCC Number: 22383 0

OVERFLOW ENERGY LLC  
PO BOX 354  
BOOKER, TX 79005-0354

DONALD & KATHERINE SCHWEITZER  
651 E. 790 ROAD  
OMEGA OK 73764

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOLFCAMPIAN	2790	6	
2 VIRGILIAN	3750	7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 5700 Ground Elevation: 1232 **Surface Casing: 340** Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

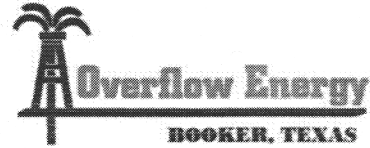
This permit does not grant the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>11/21/2017 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	11/21/2017 - G71 - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

permit ex 6/12/18  
surety ex 7/1/18  
operator # 22383

OVERFLOW ENERGY, LLC  
PERMITTING DIVISION  
PO BOX 66, DARROUZETT, TEXAS 79024  
Tel (806) 625-1010 Fax (806) 625-1011



June 12, 2018

Oklahoma Corporation Commission  
Oil & Gas Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000

RE: Omega SWD # 1  
Sec. 23-16N-10W  
Blaine County, OK  
API #: 011-23761-A

Dear Ms. Virginia Hullinger,

Overflow Energy respectfully requests a six-month extension on the approved permit of the above well. All information included on the permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you have any questions, or require additional information please call me.

Sincerely,

Elizabeth Valenzuela  
Regulatory Technician

**RECEIVED**

JUN 12 2018

OKLAHOMA CORPORATION  
COMMISSION

Approved for 6 Month  
Extension From  
6-12-18  
6-12-18 WV