

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26100

Approval Date: 06/13/2018
Expiration Date: 12/13/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 34 Twp: 15N Rge: 6W County: KINGFISHER
SPOT LOCATION: NW NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 264 1677

Lease Name: MAD HATTER 1506 Well No: 7-34MH Well will be 264 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

BRUEGGEN TRUST, CARLA BRUEGGEN TRUSTEE
8010 NW 32ND ST.
BETHANY OK 73008

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN	8024	6
2			7
3			8
4			9
5			10

Spacing Orders: 627729 Location Exception Orders: 678638 Increased Density Orders: 678079

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1212 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34599
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 34 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1120

Depth of Deviation: 6642

Radius of Turn: 573

Direction: 175

Total Length: 4958

Measured Total Depth: 12500

True Vertical Depth: 8024

End Point Location from Lease,
Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
RUTH WALLACE	16829 W. MEMORIAL	YUKON, OK 73099
JAMES BRUEGGEN	16017 POINTE MANOR LANE	EDMOND, OK 73013

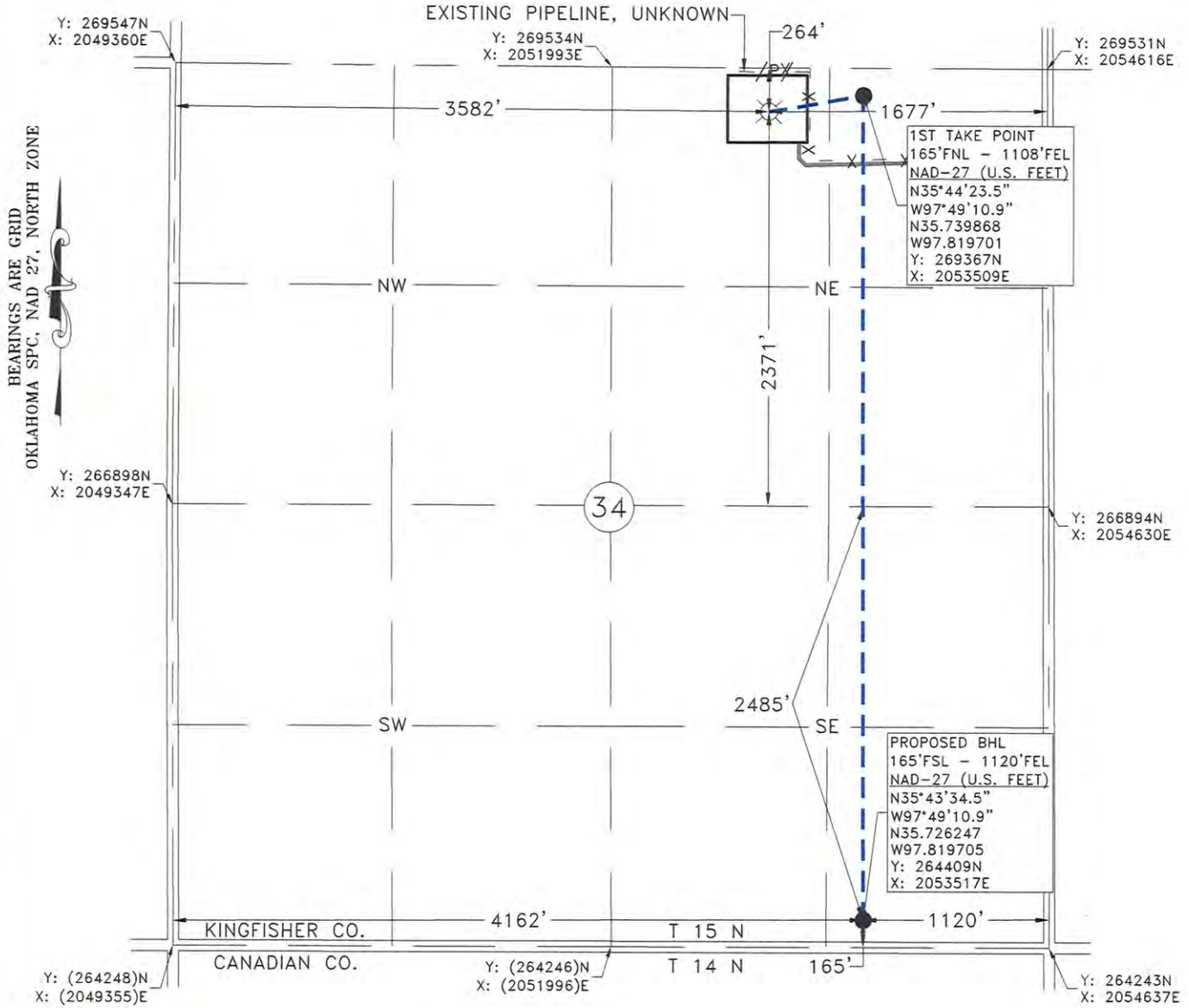
Notes:

Category	Description
DEEP SURFACE CASING	6/11/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/11/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 678079	6/13/2018 - G75 - 34-15N-6W X627729 MSSP 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 5-21-2018
LOCATION EXCEPTION - 678638	6/13/2018 - G75 - (I.O.) 34-15N-6W X627729 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 982' FEL ** OKLAHOMA ENERGY ACQUISITIONS, LP 6-1-2018 ** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
SPACING - 627729	6/13/2018 - G75 - (640)(HOR) 34-15N-6W VAC OTHER VAC 55880/62761 MSSLM NE4 VAC 55880/62761/169572 MSSLM W2 EXT 621116 MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 55880/62761/169572 MSSLM SE4)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26100 MAD HATTER 1506 7-34MH

KINGFISHER County, Oklahoma
 264'FNL - 1677'FEL Section 34 Township 15N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°44'22.6"
 LONGITUDE: W97°49'17.8"
 LATITUDE: N35.739599
 LONGITUDE: W97.821618

STATE PLANE NAD 27
 OKLAHOMA NORTH ZONE
 Y: 269268N
 X: 2052940E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 5/2/18
 Lease Name: MAD HATTER 1506 Well No.: 7-34MH Elevation: 1212'
 Topography and Vegetation: PASTURE
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM LEASE ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM OKARCHE, OK, HEAD EAST 9.0 MILES ON OKLAHOMA AVE/CO. RD.
E0890, THEN NORTH 0.9 MILE ON CO. RD. N2910, THEN TURN WEST ONTO EXISTING LEASE ROAD.
LOCATION IS APPROX. 0.3 MILES WESTERLY.

Fred A. Selensky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 5-18-2018



Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2018

EXHIBIT "A" PRELIMINARY
 MAD HATTER 1506 7-34MH
 264'FNL - 1677'FEL
 SECTION 34, T 15 N - R 06 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: MRC		DATE: 3/27/18	CHK'D: CWP
GATEWAY NO.: 18-0256-301R2		SCALE: 1"=1000'	
PN:		AFE:	
REV.	DWN.	DESCRIPTION	DATE
1	JE	REMOVED PRODUCTION PAD	4/3/18
2	JPH	RETAKE	5/4/18

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.