

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241760002

Completion Report

Spud Date: August 15, 2017

OTC Prod. Unit No.: 051-222416-0-0000

Drilling Finished Date: October 05, 2017

1st Prod Date: November 15, 2017

Completion Date: November 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TURNER 1H-07-06

Purchaser/Measurer: ENABLE

Location: GRADY 18 8N 6W
NW NE NE NE
210 FNL 395 FEL of 1/4 SEC
Derrick Elevation: 24 Ground Elevation: 1245

First Sales Date: 11/13/2017

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673100	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			105			
SURFACE	9-5/8	40	J-55	1517	400	460	SURFACE
PRODUCTION	5-1/2	23	P-110	22540	9800	2480	9220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22570

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2017	MISSISSIPPIAN	839	53	2560	3051	1221	FLOWING		50/64	600

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
670597	640
671606	MULTIUNIT

Perforated Intervals

From	To
12394	22425

Acid Volumes

1794 BBLs HCL

Fracture Treatments

7,195,046 LBS 100 MESH SAND AND 16,764,598 LBS 30/50 SAND AND 489,666 BBLs FRAC FLUID

Formation	Top
MISSISSIPPIAN	12198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 8N RGE: 6W County: GRADY

NW NE NE NE

62 FNL 593 FEL of 1/4 SEC

Depth of Deviation: 11200 Radius of Turn: 512 Direction: 5 Total Length: 10695

Measured Total Depth: 22570 True Vertical Depth: 11794 End Pt. Location From Release, Unit or Property Line: 62

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Status: Accepted