

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251860001

Completion Report

Spud Date: March 11, 2018

OTC Prod. Unit No.: 049-223890

Drilling Finished Date: May 11, 2018

1st Prod Date: June 19, 2018

Completion Date: June 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LYLE 3-30-19XHS

Purchaser/Measurer: EMABLE MIDSTREAM

Location: GARVIN 31 3N 4W
N2 N2 NW NW
315 FNL 660 FWL of 1/4 SEC
Derrick Elevation: 1097 Ground Elevation: 1070

First Sales Date: 6/20/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674566		675640	
	Commingled	675541		675540	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12950		905	5298
PRODUCTION	5 1/2- 5"	18	P-110	23945		880	12441

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	30	P-110	2341	0	101	11226	13567

Total Depth: 23992

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2018	SPRINGER	1300	45	2142	1648	1654	FLOWING	4150	28/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
131585	640
674788	MULTIUNIT

Perforated Intervals

From	To
13608	23760

Acid Volumes

2279 BBLS 15% HCL ACID

Fracture Treatments

425,437 BBLS OF FLUID & 15,452,790 LBS OF SAND

Formation	Top
SPRINGER	11914

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 19 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NE

51 FNL 1301 FWL of 1/4 SEC

Depth of Deviation: 13040 Radius of Turn: 330 Direction: 1 Total Length: 10384

Measured Total Depth: 23992 True Vertical Depth: 13136 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1139808

Status: Accepted