

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103211230002

**Completion Report**

Spud Date: August 02, 1980

OTC Prod. Unit No.: N/A

Drilling Finished Date: August 17, 1980

**Amended**

1st Prod Date: August 27, 1980

Amend Reason: WORKOVER (REMOVED PACKER / ADDED CIBP)

Completion Date: August 20, 1980

Recomplete Date: June 21, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DONOVAN YOST SWD 1-15

Purchaser/Measurer:

Location: NOBLE 15 23N 2W  
S2 NW NW SW  
2160 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 975 Ground Elevation: 966

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	323	2000	215	SURFACE
PRODUCTION	4 1/2	10.5	J-55	4386	4500	200	3328

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4386**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3470	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

**Spacing Orders**

Order No	Unit Size
N/A	

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
WILCOX	4170
SIMPSON	4260
ARBUCKLE	4350

Were open hole logs run? Yes

Date last log run: August 16, 1980

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT ORDER NUMBER 443067. OCC - THIS WELL WAS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 4,386' TO TOTAL DEPTH AT 4,387', BUT SETTING THE PLUG THIS WELL IS PRESENTLY SHUT IN AND NOT IN SERVICE AS A DISPOSAL WELL AT THIS TIME, BUT STILL CLASSIFIED AS DISPOSAL.

**FOR COMMISSION USE ONLY**

1140616

Status: Accepted

API NO. 103-21123  
 OTC PROD.  
 UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

AUG 17 2018

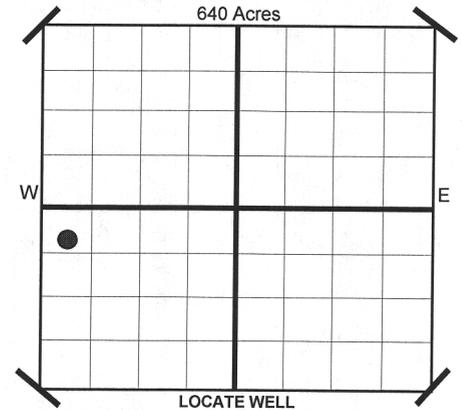
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED  
 Reason Amended **Workover (removed packer/added CIBP)**

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 8/2/1980  
 DRLG FINISHED DATE 8/17/1980  
 DATE OF WELL COMPLETION 8/20/1980  
 1ST PROD DATE 8/27/1980  
 RECOMP DATE 6/21/2018  
 Longitude (if Known)



COUNTY Noble SEC 15 TWP 23N RGE 2W  
 LEASE NAME Donovan Yost SWD WELL NO 1-15  
 SHL S2 1/4 NW 1/4 NW 1/4 SW 1/4 FSL 2,160 FWL OF 1/4 SEC 330  
 ELEVATION 975 Ground 966  
 Derrick Fl  
 OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441  
 ADDRESS P.O. BOX 18496  
 CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER NO. N/A  
 INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	323	2,000	215	Surface
INTERMEDIATE							
PRODUCTION	4-1/2"	10.5#	J-55	4,386	4,500	200	3,328
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ 3,470 TYPE CIBP TOTAL DEPTH 4,386  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

*169 ABCK*

FORMATION	Arbuckle
SPACING & SPACING ORDER NUMBER	N/A
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Disposal — not in service at this time
PERFORATED INTERVALS	<del>Open Hole</del> sealed off by plug
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165:10-13-3) 1st Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Juanita Cooper* SIGNATURE JUANITA COOPER - SR. REGULATORY ANALYST NAME (PRINT OR TYPE) 8/16/2018 DATE 405-848-8000 PHONE NUMBER  
 P.O. BOX 18496 ADDRESS OKLAHOMA CITY CITY OK STATE 73154 ZIP juanita.cooper@chk.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Donovan Yost SWD

WELL NO. 1-15

NAMES OF FORMATIONS	TOP
Wilcox	4,170
Simpson	4,260
Arbuckle	4,350

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date last log was run 8/16/1980

Was CO<sub>2</sub> encountered?  yes  no at what depths?

Was H<sub>2</sub>S encountered?  yes  no at what depths?

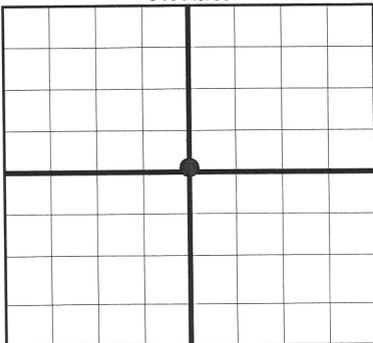
Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain.

Other remarks:

UIC Permit Order No. 443067

*OCC - This well was an open hole completion from bottom of the 4 1/2" casing at 4386' to total depth at 4387', but setting the plug this well is presently shut in and not in service as a disposal well at this time, but still classified as disposal.*

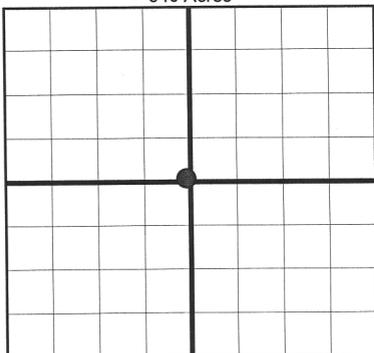
640 Acres



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**  
640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FNL	FEL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		