Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: May 17, 2018

OTC Prod. Unit No.: 073-223709 Drilling Finished Date: May 31, 2018

1st Prod Date: June 18, 2018

Completion Date: June 12, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35073260400000

Min Gas Allowable: Yes

Well Name: STATES 15-18-6 4HC Purchaser/Measurer: CHESAPEAKE OPERATING

First Sales Date: 06/19/2018

Location:

KINGFISHER 15 18N 6W N2 NE NE NE 215 FNL 330 FEL of 1/4 SEC

Derrick Elevation: 1203 Ground Elevation: 1176

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
680581
680582

Increased Density			
Order No			
670450			
674746			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1454		595	SURFACE	
PRODUCTION	7	26	P-110EC	6883		330	3345	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	10040	0	910	6683	16723

Total Depth: 16725

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2018	OSWEGO	1606	39	1218	758	823	PUMPING			165

October 16, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders				
Order No	Unit Size			
655776	640			
663562	640			
680580	MULTIUNIT			

Perforated Intervals				
From	То			
6775	16657			

Acid Volumes
613,950 GALLONS ACID

Fracture Treatments			
95,601 BARRELS FLUIDS, 150 POUNDS PROPPANT			

Formation	Тор
OSWEGO	6763

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE ORDER NUMBERS 680780 AND 676422

Lateral Holes

Sec: 22 TWP: 18N RGE: 6W County: KINGFISHER

SW SE SE SE

281 FSL 482 FEL of 1/4 SEC

Depth of Deviation: 5585 Radius of Turn: 886 Direction: 182 Total Length: 9962

Measured Total Depth: 16725 True Vertical Depth: 6471 End Pt. Location From Release, Unit or Property Line: 281

FOR COMMISSION USE ONLY

1140619

Status: Accepted

October 16, 2018 2 of 2

Topic Processing Processi	NO. 073-26040 OTC PROD. UNIT NO. 073-223709 X ORIGINAL AMENDED	PLEASE TYPE OR USE BLACK I NOTE: Attach copy of original 1002A if red			CORPORA Gas Conserv Post Office Bo na City, Oklaho Rule 165:10	ration Division ox 52000 oma 73152-20	000	RI		1 7 2018	
### PRODUCTION TYPE ### CASING A CEMENT (First 1922 IN 1930 OR 1940 O				C	OMPLETION	REPORT	,	NLLAI		CORPOR	PATION
Committee Comm				SPUD DATE	5/17	/2018			COM	MISSION	
TREMERION OF TOTAL COMP. PROPERTY PROP	SERVICE WELL		HORIZONTAL HOLE				1		640	Acres	
STACK STAC	If directional or horizontal, see re	verse for bottom hole location.		DATE	5/31	/2018					
LEASE States 15-18-6	rangna	ner SEC 15 TWP	18N RGE 6W		6/12	/2018					
SRC		1 45 40 0			6/19	/2019					
TOTAL TOTA					0/10	12016					
Trick 1.203 Ground 1,176			20.7	RECOMP DATE			w				E
### PRODUCTION The Processor Processor	4 000		own)								
ADDRESS P.O. BOX 18496 CITY OKLAHOMA CITY STATE OK ZIP 73154 COMPLETION TYPE CASING a CEMENT (Form 1902C must be attached) TYPE SIZE WEGGHT GRADE FEET PSI SAX TOP CONDUCTION BY CONDUCTION SURFACE PEET PSI SAX TOP CONDUCTION BY CONDUCTION BY CONDUCTION SURFACE PEET PSI SAX TOP CONDUCTION BY CO	OPERATOR CLIECAE		1.0		NO.	17//1					
COMPLETION TYPE		LAKE OF EKATING, E.	L.C. 0	TC/OCC OPERATOR	INO.	17441					
COMPLETION TYPE X SINCILE ZONE INCLUSIVE PIEC ZON	ADDRESS P.O. BOX	X 18496									
CASING & CEMENT (From 1902C must be attached) COATE WELL TypE SIZE WEIGHT GRADE FEET PSI BAX TOP	CITY OKLAHO	MA CITY	STATE (OK ZIP	73	154					
COMPLETION TYPE								Ļ	LOCAT	E WELL	
AGEITHE 2 ONE AGEITH 2 ONE AGE AGEITH 2 ONE AGEITH	COMPLETION TYPE		CASING & CEME	NT (Form 1002C mu	st be attached	i)	▼				
MULTIPLE ZONE Application Date Application Da	X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP
SURFACE 9-5/8" 36# J-55 1,454 595 Surface COCATION Policy COCATION Policy COCATION Policy Po			CONDUCTOR								
INTERMEDIATE PRODUCTION 7" 26# P-110E 6,883 330 3,345	COMMINGLED	- F.O.	SURFACE	0.5/0"	264	1.55	4 45	4		505	C4
RILERINGEDIATE PRODUCTION To PRODUCTION	LOCATION				30#	J-55	1,45	4		595	Surface
PRODUCTION 7" 26# P-110EC 6,883 330 3,345	EXCEPTION ORDER NO.	30581 / 680582	INTERMEDIATE								
PROCKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 16,725 PROCKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TYPE PLUG @ TYPE TYPE PLUG @ TYPE TYPE PLUG @ TYPE TYPE TYPE TYPE TYPE PLUG @ TYPE TYPE TYPE TYPE TYPE TYPE TYPE TYPE	6	70450 / 674746	PRODUCTION	7"	26#	P-110EC	6,883	3		330	3,345
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PACKER B BRAND & TYPE PLUG B T	DACKED & DDANI	0.0 TVDE									
SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj. Disp, Comm Disp, Svc Oil 6,775 - 16,657 PERFORATED INTERVALS ACIDIVOLUME 613,950 gals acid 95,601 bbis fluids 150# proppant Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date Chesapeake Operating, L.L. 6/19/2018 NITIAL TEST DATA Oil Allowable OIL-SRAVITY (API) 39 GAS-MCF/IDAY 1,8006 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 MANER-BBL/DAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAWER-BBL/DAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAWER-BBL/DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAWER-BBL/DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAWER-BBL/DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAWER-BBL/DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL 758 DAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,606 OIL-GRAVITY (API) 39 GAS-MCF/IDAY 1,218 GAS-OIL-RATIO CUI FT/BBL AS SUBBMITED A RECORD of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that Thave knowledge of the contents of this report and am authorized by my organization to make this report, which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JUANITA COOPER - SR. REGULATORY ANALYST DATE PHONE NUMBER		PRODUCING FORMATION	YOSWG								
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PUMPING OR FLOWING Pumping NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE 165 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JUANITA COOPER - SR. REGULATORY ANALYST SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	640 663562 / 655776 Oil 6,775 - 16,657 613,950 gals acid 95,601 bbls fluids 150# proppant Minimum Gas Allowat X OR Oil Allowable 7/28/2018 1,606 39	Multiunit 680580 F.D.		1st Sa	les Date			Chesapo		
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JUANITA COOPER - SR. REGULATORY ANALYST SIGNATURE JUANITA COOPER - SR. REGULATORY ANALYST NAME (PRINT OR TYPE) BA16/2018 A405-848-8000 DATE PHONE NUMBER	SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	640 663562 / 655776 Oil 6,775 - 16,657 613,950 gals acid 95,601 bbls fluids 150# proppant Minimum Gas Allowat OR OII Allowable 7/28/2018 1,606 39 1,218 758 823 Pumping	Multiunit 680580 F.D, ole (165:10-17- (165:10-13-3)	AS S	1st Sa	les Date	TED			6/19/20	018
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	640 663562 / 655776 Oil 6,775 - 16,657 613,950 gals acid 95,601 bbls fluids 150# proppant Minimum Gas Allowat X OR Oil Allowable 7/28/2018 1,606 39 1,218 758 823 Pumping 165 hrough, and pertinent remarks are	Multiunit 680580 F.D.	AS S	1st Sal	les Date	TED	am autho	prized by m	6/19/20	018
	SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE CLOW TUBING PRESSURE A record of the formations drilled to eport, which was prepared by me	640 663562 / 655776 Oil 6,775 - 16,657 613,950 gals acid 95,601 bbls fluids 150# proppant Minimum Gas Allowat X OR Oil Allowable 7/28/2018 1,606 39 1,218 758 823 Pumping 165 hrough, and pertinent remarks are or under my supervision and direct	Multiunit 680580 F.D. ole (165:10-17- (165:10-13-3)	AS (1st Sal	les Date	nis report and the best of my	am author knowledg	prized by m	6/19/20 y organization	oto make this
ADDRESS CITY STATE ZIP EMAIL ADDRESS	SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE TO RECORD OF THE PROPERTY OF THE PRO	640 663562 / 655776 Oil 6,775 - 16,657 613,950 gals acid 95,601 bbls fluids 150# proppant Minimum Gas Allowat X OR Oil Allowable 7/28/2018 1,606 39 1,218 758 823 Pumping 165 hrough, and pertinent remarks are or under my supervision and direct	Multiunit 680580 F.D. ole (165:10-17- (165:10-13-3) presented on the reverse. It ion, with the data and facts IUANITA COOPER	AS Control of the stated herein to be tracted and the stated herein to be tracted.	1st Sal	e contents of tid complete to the NALYST	nis report and the best of my 8/16	am author knowledg/2018	prized by m	y organization ef. 405-8	o to make this 348-8000

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego	6,763

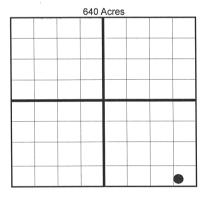
	LEASE	NAME	States	15-18-6
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	FO	R COMMISSION USE ONLY
ITD on file APPROVED	YES NO DISAPPROVED	2) Reject Codes
ja Ja		

WELL NO. 4HC

Were open hole logs run?	yes	Χ	no		
Date Last log was run	N/A				
Was CO ₂ encountered?	yes	Χ	no	at what depths?	
Was H ₂ S encountered?	yes	Х	no	at what depths?	
Were unusual drilling circumstances of the street of the s	encount	ered	?	yesXn	0

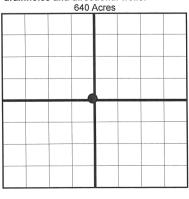
Other remarks:	Exception to Rule	Orders 680780 a	nd 676422			
	,					
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				si		
						\$
,	3 7%				7 ⁹ - 3	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres



BOTTOM HOL		

SEC	TWP		RGE	COUNTY					
Spot Location		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured To			True Vertical De	pth		BHL From Lease, Unit, or F	roperty Line	e:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

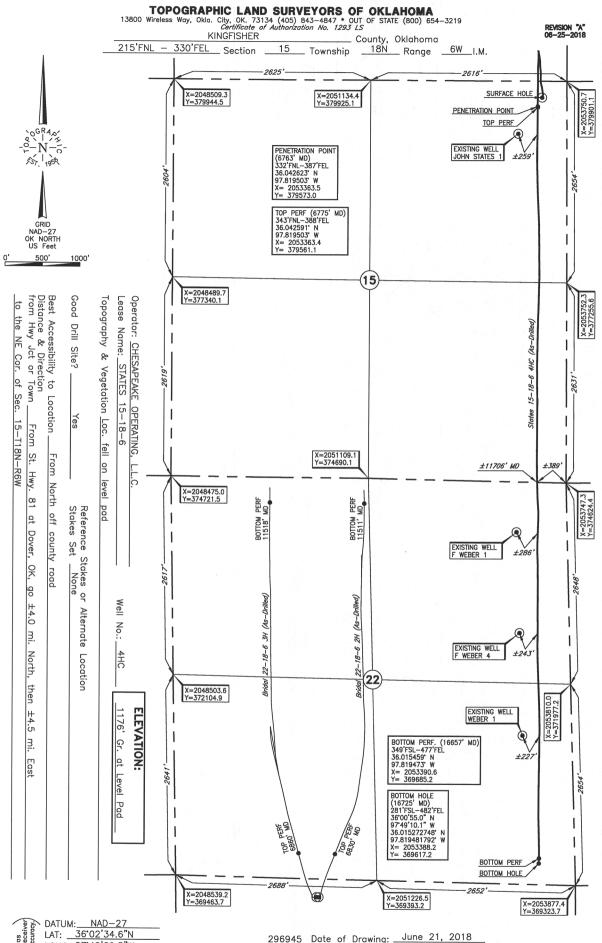
LATERAL #1

SEC 22	TWP 18N	RGE 6W	COUNTY	Ki	ngfish	er		
Spot Location SW 1/4	SE 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines		281	FEL	482
Depth of Deviation	5,585	Radius of Turn	886	Direction 182	Total L			9,962
Measured Total	Depth	True Vertical De	oth	BHL From Lease, Unit, or F	Property	Line:		
16,	,725	6,4	71		28	1		

I ATERAL #2

SEC T	WP	RGE CO	UNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/7	Radius of Turn		Direction	Total Length	
Deviation Measured Total De	epth	True Vertical Depth		BHL From Lease, Unit, or F	Property Line:	

SEC	TWP		RGE	COUNTY				
Spot Location 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured Total	Depth		True Vertical De	pth		BHL From Lease, Unit, or F	Property Line:	



DATUM: NAD-27

STORM TO THE PART OF THE PA

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY CHESAPEAKE OPERATING, L.L.C.