

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019760100001

**Completion Report**

Spud Date: February 14, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 15, 2018

**Amended**

1st Prod Date: August 02, 2018

Amend Reason: RE-ENTER

Completion Date: July 31, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: COLINE "B" 36

Purchaser/Measurer:

Location: CARTER 21 3S 2W  
 NE NW SE SE  
 1088 FSL 747 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1014

First Sales Date:

Operator: CHATHAM VICKIE R 17284

4938 OIL CITY RD  
 WILSON, OK 73463-6510

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5	J-55	769		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 769**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2018	PONTOTOC					30	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
682	697

**Acid Volumes**

500 GALLONS
-------------

**Fracture Treatments**

NONE
------

Formation	Top
PONTOTOC	50

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

1140604

API NO. 019-76010  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

AUG 16 2018

OKLAHOMA CORPORATION COMMISSION

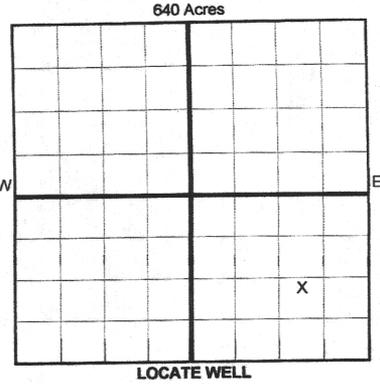
ORIGINAL  
 AMENDED (Reason) REENTER

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	21	TWP	3S	RGE	2W	SPUD DATE	2/14/2018	
LEASE NAME	COLINE "B"			WELL NO.	X36			DRLG FINISHED DATE	2/15/2018	
NE 1/4 NW 1/4 SE 1/4 SE 1/4				FSL OF 1/4 SEC	1088	FEL 1/4 SEC	747	DATE OF WELL COMPLETION	7/31/2018	
ELEVATION Derrick FL	Ground	1014	Latitude (if known)			Longitude (if known)			1st PROD DATE	8/2/2018
OPERATOR NAME	VICKIE R. CHATHAM			OTC/OCC OPERATOR NO.		17284-0				
ADDRESS	4938 OIL CITY RD.									
CITY	WILSON	STATE	OKLA.	ZIP	73463					



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE  
 Application Date \_\_\_\_\_

COMMINGLED  
 Application Date \_\_\_\_\_

LOCATION EXCEPTION  
 ORDER NO. \_\_\_\_\_  
 INCREASED DENSITY  
 ORDER NO. \_\_\_\_\_

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE								
INTERMEDIATE								
PRODUCTION	5.5	15.5	J-55	769		400	SURFACE	
LINER								
							TOTAL DEPTH	769

UBL shows good bond PNTC

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *419 PNTC*

FORMATION	PONTOTOC						No Frac
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	682-697						
ACID/VOLUME	500 GAL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165:10-13-3) First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	8/2/2018			
OIL-BBL/DAY	0			
OIL-GRAVITY ( API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	30			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE	0			
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Randy Milson*  
 SIGNATURE  
 4938 OIL CITY RD.  
 ADDRESS

RANDY MILSON  
 NAME (PRINT OR TYPE)  
 WILSON OK 73463  
 CITY STATE ZIP

8/14/2018  
 DATE  
 PHONE NUMBER  
 rnilson@chathamdozerservice.com  
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PONTOTOC	50

LEASE NAME \_\_\_\_\_ COLINE \_\_\_\_\_ WELL NO. B#36

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

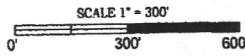
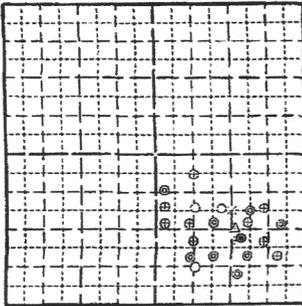
**LATERAL #3**

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

Image @ 1002A

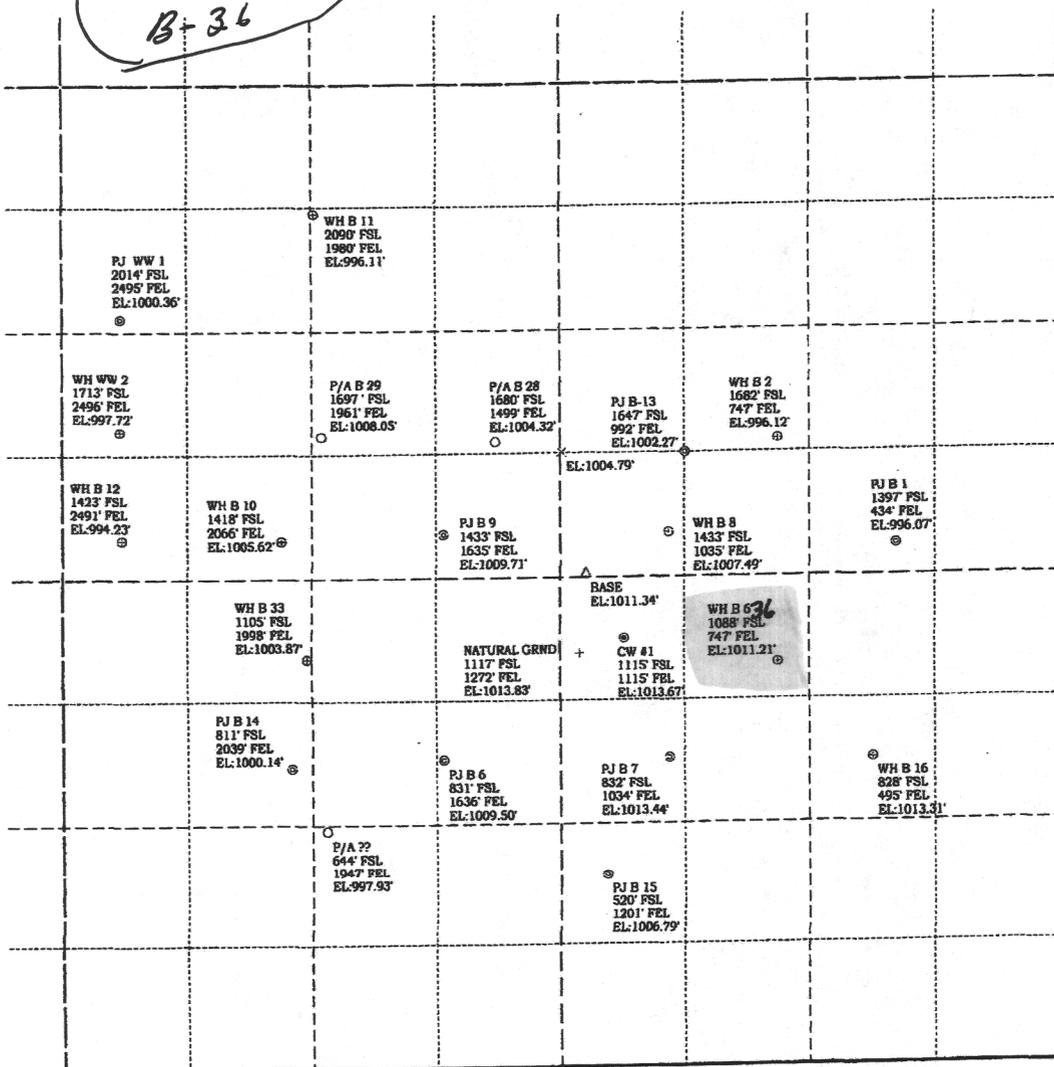
Misc. Wells in SE/4 of Section 21, Township 3 South, Range 2 West, Carter County, Oklahoma.

\$12 per ft.



- ⊙ Proposed Well
- ⊕ Pump Jack
- ⊗ Well Head
- Plugged / Abandon Well

*Coline B-36*



(C) Copyright 2017 M & M Land Surveying, Inc.

NO.	REVISION	DATE	BY

SURV. BY: D. Harry McClintick  
 DRAWN BY: Harry McClintick  
 APP. BY: D. Harry McClintick

**JIMMY CHATHAM**  
 SURVEYING AND MAPPING BY  
**M & M LAND SURVEYING, Inc.**  
 ARDMORE, OKLAHOMA

SCALE:	1 in. = 300 ft.
DATE:	12/7/17
FILE:	17521
DRAWING NUMBER:	17521.pcs
SHEET	1 of 1