

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35069201800000

**Completion Report**

Spud Date: July 24, 2017

OTC Prod. Unit No.: 069-223736

Drilling Finished Date: October 10, 2017

1st Prod Date: July 29, 2018

Completion Date: July 29, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: CHANDLER 7-8H5X

Purchaser/Measurer:

Location: JOHNSTON 8 4S 4E  
 W2 SE SW SE  
 330 FSL 1841 FEL of 1/4 SEC  
 Latitude: 34.217052 Longitude: -96.904011  
 Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
 FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	661481		661473	
	Commingled	661585		661530	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1977		560	SURFACE
PRODUCTION	5 1/2	23	P-110	21026		2770	5093

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21034**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	549	46	2140	3898	539	FLOWING	1550	36/64	744

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
549273	640
554189	640
661323	MULTIUNIT

**Perforated Intervals**

From	To
10607	20885

**Acid Volumes**

13,000 GALLONS

**Fracture Treatments**

572,552 BTW, 1,779,539 POUNDS 100 MESH, 13,963,280 POUNDS MESH

Formation	Top
WOODFORD	10512

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTIONS NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 5 TWP: 4S RGE: 4E County: JOHNSTON

NW NE NE NE

36 FNL 390 FEL of 1/4 SEC

Depth of Deviation: 10100 Radius of Turn: 10100 Direction: 8 Total Length: 10296

Measured Total Depth: 21034 True Vertical Depth: 8564 End Pt. Location From Release, Unit or Property Line: 36

**FOR COMMISSION USE ONLY**

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Status: Accepted