

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201800000

Completion Report

Spud Date: July 24, 2017

OTC Prod. Unit No.: 069-223736

Drilling Finished Date: October 10, 2017

1st Prod Date: July 29, 2018

Completion Date: July 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CHANDLER 7-8H5X

Purchaser/Measurer:

Location: JOHNSTON 8 4S 4E
W2 SE SW SE
330 FSL 1841 FEL of 1/4 SEC
Latitude: 34.217052 Longitude: -96.904011
Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	661481		661473			
	Commingled	661585		661530			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1977		560	SURFACE
PRODUCTION	5 1/2	23	P-110	21026		2770	5093

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21034

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	549	46	2140	3898	539	FLOWING	1550	36/64	744

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
549273	640	10607	20885		
554189	640				
661323	MULTIUNIT				
Acid Volumes		Fracture Treatments			
13,000 GALLONS		572,552 BTW, 1,779,539 POUNDS 100 MESH, 13,963,280 POUNDS MESH			

Formation	Top
WOODFORD	10512

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTIONS NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 5 TWP: 4S RGE: 4E County: JOHNSTON NW NE NE NE 36 FNL 390 FEL of 1/4 SEC Depth of Deviation: 10100 Radius of Turn: 10100 Direction: 8 Total Length: 10296 Measured Total Depth: 21034 True Vertical Depth: 8564 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140602</div>

API NO. 069-20180
OTC PROD. UNIT NO. 069-223736

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

AUG 17 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

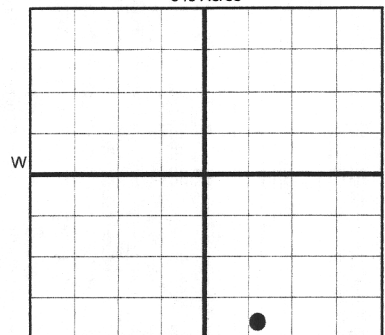
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	8	TWP	4S	RGE	4E	SPUD DATE	7/24/2017
LEASE NAME	Chandler	WELL NO.	7-8H5X	DRLG FINISHED DATE	10/10/2017	DATE OF WELL COMPLETION	7/29/2018	1st PROD DATE	7/29/2018
W2 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	330	FEL OF 1/4 SEC	1841	RECOMP DATE				
ELEVATION	Ground	768'	Latitude (if known)	34.217052	Longitude (if known)	-96.904011			
OPERATOR NAME	XTO Energy Inc.				OTC/OCC OPERATOR NO.	21003			
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	661585, 661481
INCREASED DENSITY ORDER NO.	661473, 661530

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	107			Surface
SURFACE	9 5/8"	36	J-55	1977		560	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23	P-110	21,026		2770	5093
LINER							
TOTAL DEPTH							21034'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford								
SPACING & SPACING ORDER NUMBER	640: 549273, 554189	661323	10. (Multiunit)						Reported to Eric Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	36 Stages								
	10607-20885'								
ACID/VOLUME	13000 gals								
FRACTURE TREATMENT (Fluids/Prop Amounts)	572,552 BTW								
	1,779,539# 100 Mesh								
	13,963,280# Mesh								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/15/2018								
OIL-BBL/DAY	549								
OIL-GRAVITY (API)	46								
GAS-MCF/DAY	2140								
GAS-OIL RATIO CU FT/BBL	3898								
WATER-BBL/DAY	539								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	1550								
CHOKE SIZE	36/64"								
FLOW TUBING PRESSURE	744 FTP								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Debbie Waggoner	DATE	8/16/2018	PHONE NUMBER	405-319-3243
ADDRESS	210 Park Avenue, Suite 2350	CITY	Oklahoma City	STATE	Ok
		ZIP	73102	EMAIL ADDRESS	debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Chandler WELL NO. 7-8H5X

NAMES OF FORMATIONS	TOP
Woodford	10,512'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Johnston
5	04S	04E		
Spot Location	NW 1/4	NE 1/4	NE 1/4	NE 1/4
Depth of Deviation	10100	Radius of Turn	10100	Direction 360 - 8.1°
Measured Total Depth	21034	True Vertical Depth	8564	BHL From Lease, Unit, or Property Line: 36 FNL & 390 FEL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	