

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047245090002

Completion Report

Spud Date: January 21, 2011

OTC Prod. Unit No.: 047-049345

Drilling Finished Date: January 27, 2011

1st Prod Date: August 30, 2012

Amended

Completion Date: August 29, 2012

Amend Reason: TO REPORT RECOMPLETION

Recomplete Date: August 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: BROWN 4

Purchaser/Measurer:

Location: GARFIELD 10 20N 4W
C N2 N2 SW
2310 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 1080 Ground Elevation: 1060

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
682865	

Increased Density	
Order No	
674958	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	392		185	SURFACE
PRODUCTION	5 1/2	17	J-55	6494	900	182	5290

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2012	SIMPSON	12	43.2	40	3333	25	PUMPING	700		
Aug 20, 2018	ARBUCKLE	20	37	10	500	210	PUMPING	500		

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: DRY

Spacing Orders

Order No	Unit Size
NOT SPACED	

Perforated Intervals

From	To
5796	5804

Acid Volumes

1,500 GALLONS

Fracture Treatments

473 BLW, 20,000 POUNDS 20/40 SAND

Formation Name: ARBUCKLE

Code: 169ABCK

Class: OIL

Spacing Orders

Order No	Unit Size
69094	80
73908	NPT

Perforated Intervals

From	To
6297	6328

Acid Volumes

1,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LAYTON	4553
OSWEGO	5060
MISSISSIPPI	5441
WOODFORD SHALE	5623
VIOLA LIME	5717
SIMPSON DOLOMITE	5791
MARSHALL	5908
1ST WILCOX	5987
2ND WILCOX	6020
ARBUCKLE	6259

Were open hole logs run? Yes

Date last log run: January 30, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE SIMPSON PERFORATIONS WERE SQUEEZED WITH CEMENT BEFORE THE ARBUCKLE COMPLETION.

FOR COMMISSION USE ONLY

Status: Accepted