

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039224880000

Completion Report

Spud Date: October 16, 2016

OTC Prod. Unit No.: 039-222760

Drilling Finished Date: December 25, 2016

1st Prod Date: November 17, 2017

Amended

Completion Date: November 17, 2017

Amend Reason: SHOW MISSISSIPPIAN WAS COMPLETED WITH WOODFORD

Drill Type: HORIZONTAL HOLE

Well Name: KO KIPP 1-3-10XH

Purchaser/Measurer: ENABLE

Location: CUSTER 3 14N 14W
 N2 NW NE NW
 240 FNL 1650 FWL of 1/4 SEC
 Latitude: 35.72469 Longitude: -98.67986
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/17/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
681465	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1490		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10650		755	3665
PRODUCTION	5 1/2	23	P-110	24338		5643	18004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24338

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2017	WOODFORD-MISSISSIPPIAN	19	49	19796	1041894	3808	FLOWING	7900	44	3790

Completion and Test Data by Producing Formation

Formation Name: WOODFORD-MISSISSIPPIAN Code: Class: GAS

Formation Name: WOODFORD Code: 319 WDFD Class: GAS

Spacing Orders

Order No	Unit Size
668920	640
668059	640
671405	MULTIUNIT

Perforated Intervals

From	To
14334	23069
23324	24190

Acid Volumes

3297 BBLs OF 15% HCL ACID 2022 BBLs OF 6% HCL & 1.5% HF
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Fracture Treatments

717,074 BBLs OF FLUID & 18,149,466 LBS OF SAND
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Formation Name: MISSISSIPPIAN Code: 359 MSSP Class: GAS

Spacing Orders

Order No	Unit Size
668920	640
668059	640
671405	MULTIUNIT

Perforated Intervals

From	To
23070	23323

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation	Top
WOODFORD	14465
MISSISSIPPIAN	12154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

SW SW SE SW

22 FSL 1696 FWL of 1/4 SEC

Depth of Deviation: 13842 Radius of Turn: 397 Direction: 3 Total Length: 10004

Measured Total Depth: 24338 True Vertical Depth: 12932 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

1140035

Status: Accepted