Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: April 06, 2018

OTC Prod. Unit No.: 151-223744 Drilling Finished Date: April 24, 2018

1st Prod Date: June 22, 2018

Completion Date: June 06, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35151245260000

Min Gas Allowable: Yes

Well Name: WESLEY 31-24-13 1H Purchaser/Measurer: CHESAPEAKE OPERATING

WOODS 30 24N 13W First Sales Date: 06/23/2018 Location:

SW SW SE SE 240 FSL 1065 FEL of 1/4 SEC

Derrick Elevation: 1495 Ground Elevation: 1470

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type					
X	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
680368

Increased Density			
Order No			
675155			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1527		725	SURFACE	
PRODUCTION	7	29	P-110EC	6827		250	4629	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110EC	5917	0	535	5929	11846	

Total Depth: 11848

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	MANNING	160	43	1886	11788	220	ARTIFICIA			124

October 16, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MANNING

Code: 354MNNG

Class: OIL

Spacing Orders					
Order No	Unit Size				
132716	640				

Perforated Intervals				
From	То			
6776	11688			

Acid Volumes
50,000 GALLONS ACID

Fracture Treatments				
91,790 BARRELS FLUIDS, 4,020,656 POUNDS PROPPANT				

Formation	Тор
MANNING	6585

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 24N RGE: 13W County: WOODS

SW SE SE SE

83 FSL 384 FEL of 1/4 SEC

Depth of Deviation: 5950 Radius of Turn: 587 Direction: 181 Total Length: 5263

Measured Total Depth: 11848 True Vertical Depth: 6537 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY

1140716

Status: Accepted

October 16, 2018 2 of 2

DITE PRICE	NO. 151-24526	PLEASE TYPE OR USE BLACK INK	UNLY	OKI AHON	IA CODDOD	ATION COMB	aleeloi	180	D CLE	邓公	T F rm 100	
Common		-1	Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000				Rev. 2009					
SPUS DATE ARCHITECTOR AR												
SPUID DATE ARCHITICATE A	AMENDED							OKL	AHOMA C	CORPUR	RAHON	
SERVICE VILLE		DN					1		COMIN	אוטוסטוא		
Comparison Com		DIRECTIONAL HOLE X HOR	IZONTAL HOLE			/2018	1	•	640	Acres		
March Marc		everse for bottom hole location.			4/24	1/2018						
MANE	******		1011		6/6	/2018						
SMY IN SW 114 SE 114 SE 114 240 Invested (Fricenes) LECKYTOR LA95 Ground 1,470 Invested (Fric		sley 31-24-13 WEL		1ST PROD DATE	6/22	2/2018						
Committee 1.495	SW 1/4 SW 1/4 SE	1/4 SE 1/4 240 1/4 s	sec 1,065				w				E	
DEPERATORS CHESAPEAKE OPERATING, L.L.C. OTOOCC OPERATOR NO. 17441 JUDIORES P.O. BOX 18496 OKLAHOMA CITY STATE OK JP 73154 COMPUTED THE COMPUTED T	Derrick FI 1,495 Gre)	1 "					1.0188			
OKLAHOMA CITY OKLAHOMA CITY STATE OK ZIP 73154 LOCATEMELL COMMINGE D COMM		PEAKE OPERATING, L.L.(C. 01	TC/OCC OPERATO	OR NO.	17441			,			
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CASING & CERENT (From 1902c must be attached)			STATE C	OK ZID	72	154	-					
CASING & CERENT (Frem 1002 must be attached)			OTATE C	JK ZIF	73	104	1		LOCAT	E WELL		
NUTTHE ZONE			CASING & CEMEN	NT (Form 1002C m	ust be attache	d)		•	LOCAT	- WELL	<u> </u>	
Application Date COMMUNICATION COMMUNICA			TYPE	SIZE	WEIGHT	GRADE		EET	PSI	SAX	ТОР	
Application Date Control Contr	Application Date		CONDUCTOR									
NTERNEDIATE PRODUCTION 7" 29# P-110EC 6,827 250 4,629			SURFACE	9-5/8'	36#	J-55	1.	527		725	Surface	
PRODUCTION 7" 29# P-110EC 6,827 250 4,629		680368 F.O.	INTERMEDIATE									
LINER 4-1/2" 13.5# P-110EC[5,929-11,846] 535 5,929 ACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG © TYPE PLUG © TYPE TOTAL DEPTH 11,848 PACKER © BRAND & TYPE PLUG © TYPE PLUG	NCREASED DENSITY	675155	PRODUCTION	7"	20#	D 110EC	6	927		250	4.620	
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LOW TUBING PRESSURE 124 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this eport, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. 30 JUANITA COOPER - SR. REGULATORY ANALYST SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	640 132716 Oil 6,776 - 11,688 50,000 gals acid 91,790 bbls fluids 4,020,656# proppant Minimum Gas Allowable X OR Oil Allowable 8/7/2018 160 43 1,886 11,788 220	(165:10-17-7	AS	1st Sa	ales Date			Chesapo			
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LECT DON'T 1940G ON ALIONA OLTY	SPACING & SPACING DROER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE SLOW TUBING PRESSURE	640 132716 Oil 6,776 - 11,688 50,000 gals acid 91,790 bbls fluids 4,020,656# proppant Minimum Gas Allowable X OR Oil Allowable 8/7/2018 160 43 1,886 11,788 220 Artificial Lift 124 through, and pertinent remarks are pressor or under my supervision and direction,	(165:10-17-7 (165:10-13-3)	AS declare that I have stated herein to be	SUE knowledge of the true, correct, and	ales Date	nis reportine best of	and am au	ithorized by m	y organization	n to make this	
P.O. BOX 18496 OKLAHOMA CITY OK 73154 juanita.cooper@chk.com	PACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMEMT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE PL-BBL/DAY DIL-GRAVITY (API) PASS-MCF/DAY PASS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE PROOF OF THE PROBLEM OF THE PROPERTY OF TH	640 132716 Oil 6,776 - 11,688 50,000 gals acid 91,790 bbls fluids 4,020,656# proppant Minimum Gas Allowable X OR Oil Allowable 8/7/2018 160 43 1,886 11,788 220 Artificial Lift 124 through, and pertinent remarks are press or under my supervision and direction, JUA	ented on the reverse. To with the data and facts shall and facts shall a COOPER	AS declare that I have stated herein to be - SR. REGU	SUE knowledge of the true, correct, and LATORY A	ales Date	nis reportine best of	and am au of my knowl	ithorized by medge and belie	y organizationef.	n to make this 848-8000	

Give formation names and tops, if available, or drilled through. Show intervals cored or drillster	rmations LEASE	LEASE NAME Wesley 31-24-13				WELL NO. 1H		
NAMES OF FORMATIONS	TOP		FOR COMMISSION USE ONLY					
Manning	6,585	ITD on f		SNO	2) Reject (Codes		
		Were op	en hole logs run?	yes	X no			
		Date La	st log was run	N/A				
		Was CC	encountered?	yes	χ_no	at what depth	s?	
		Was H ₂ S	6 encountered?	yes	χ no	at what depth	s?	
			usual drilling circu iefly explain.	imstances encoun	tered?		yes	_X_no
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	RGE 1/4 True Vertical I	COUNTY 1/4	Feet From 1/4 BHL From Lease		FSL roperty Line:	FWL	
	BOTTOM HOLE LOCATION	FOR HORIZONTA	L HOLE: (LATER	RALS)				
	SEC TWP 24	N RGE 13W	COUNTY			Voods		
	Spot Location SW 1/4 SE		SE 1/4	Feet From 1/4	5 3 3 3 4	FSL 83	FEL	38
	Depth of Deviation 5,950	Radius of Turr	587	Direction	181	Total Length		5,263
more than three drainholes are proposed, attach a parate sheet indicating the necessary information.	Measured Total Depth 11,848	True Vertical D		BHL From Lease		roperty Line: 83		-,
rection must be stated in degrees azimuth. ease note, the horizontal drainhole and its end	LATERAL #2	RGE	COUNTY					
int must be located within the boundaries of the ase or spacing unit.	Spot Location	KGL	COONTT					, to
rectional surveys are required for all ainholes and directional wells.	1/4 Depth of Deviation	1/4 1/4 Radius of Turr		Feet From 1/4		FSL Total Length	FWL	
640 Acres	Measured Total Depth	True Vertical [Depth	BHL From Lease	e, Unit, or Pi	roperty Line:		
	LATERAL #3 SEC TWP	RGE	COUNTY					
	SEC TWP Spot Location			Feet From 1/4	Sec Lines	FSL	FWL	
	SEC TWP Spot Location	RGE 1/4 1/4 Radius of Turr	1/4	Feet From 1/4		FSL Total Length	FWL	

BHL From Lease, Unit, or Property Line:

Image @100ZA TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS WOODS _ County, Oklahoma 24N Range 240'FSL-1065'FEL 30 _13W_I.M. _ Section Township -2648' X 1812144.9 Y 559542.4 BOTTOM PERF 11183.9' MD QGR4A/ -0-N-6 LOT 1 2635 E/2-NW/4 LOT 2 GRID NAD-27 OK NORTH US Feet 1000' (30) 30-24-13 X 1812122.1 Y 556907.6 Good Best Accessibility to Distance & Direction from Hwy Jct or Tov Topography Operator: miles East on Сорепћачег Drill Line-p 724N-R14W Name: LOT 3 ጵ 3 CHESAPEAKE Vegetation E/2-SW/4 WESLEY ş TOP PERF 6844' MD LOT 4 Range OPERATING. SURFACE HOLE Loc. X 1814357.0 Y 554264.7 fell on. X 1812099.3 Y 554272.8 PENETRATION POINT Junction level Reference S Stakes Set PENETRATION POINT (6585' MD) SEC 31 1'FNL-648'FEL 36.520999' N 98.625027' W X= 1816337.2 Y= 554256.8 South LOT 1 ±228' on P Stakes Hwy. ±1077 paved road E/2-NW/4 None 281 EXISTING WELL or Alternate TOP PERF (6776' MD) 164'FNL-559'FEL (SEC 31) 36.520551' N 98.624722' W X= 1816425.7 Y= 554093.2 으 No.: LOT 2 đ the ş Location 긒 31 X 1812076.9 Y 551633.0 BOTTOM PERF (11688' MD) 243'FSL-383'FEL 36.507155' N 98.624062' W X= 1816588.3 Y= 549215.3 Sec. **ELEVATION:** LOT 3 1470' 30-T24N-R13W BOTTOM HOLE (11848' MD) 83'FSL-384'FEL 36'30'24.2" N 98'37'26.6" W 36.5067'15' N 98.624066' W X= 1816586.3 Y= 549055.3 Gr. E/2-SW/4 at. Level LOT 4 Pad BOTTOM PERF BOTTOM HOLE p<u>Line</u> <u>T24N-R13W</u> T23N-R13W 2280'-

(3 g	DATUM: NAD-27
was receive accuracy.	LAT:36*31'18.0"N
Ş e g	LONG: 98*37'35.2"W
ion 3PS /ert.	LAT: _ 36.521657°N
information with a GPS oot Horiz,/Vert.	LONG: 98.626447°W
동달	STATE PLANE
	COORDINATES: (US Feet)
This ered ±1 fo	ZONE: OK NORTH
. £ £	X:1815921.5
< g ≥	Y: 554499 0

296466 Date of Drawing: <u>June 18, 2018</u>
Invoice # <u>285317</u> Date Staked: <u>Dec. 7, 2017</u>

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY CHESAPEAKE OPERATING, L.L.C.