

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245260000

Completion Report

Spud Date: April 06, 2018

OTC Prod. Unit No.: 151-223744

Drilling Finished Date: April 24, 2018

1st Prod Date: June 22, 2018

Completion Date: June 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WESLEY 31-24-13 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: WOODS 30 24N 13W
SW SW SE SE
240 FSL 1065 FEL of 1/4 SEC
Derrick Elevation: 1495 Ground Elevation: 1470

First Sales Date: 06/23/2018

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680368		675155	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1527		725	SURFACE
PRODUCTION		7	29	P-110EC	6827		250	4629

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110EC	5917	0	535	5929	11846

Total Depth: 11848

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2018	MANNING	160	43	1886	11788	220	ARTIFICIA			124

Completion and Test Data by Producing Formation

Formation Name: MANNING

Code: 354MNNG

Class: OIL

Spacing Orders

Order No	Unit Size
132716	640

Perforated Intervals

From	To
6776	11688

Acid Volumes

50,000 GALLONS ACID

Fracture Treatments

91,790 BARRELS FLUIDS, 4,020,656 POUNDS PROPPANT
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Formation	Top
MANNING	6585

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 24N RGE: 13W County: WOODS

SW SE SE SE

83 FSL 384 FEL of 1/4 SEC

Depth of Deviation: 5950 Radius of Turn: 587 Direction: 181 Total Length: 5263

Measured Total Depth: 11848 True Vertical Depth: 6537 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY

1140716

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:
Attach copy of original 1002A if recompletion or reentry.

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A
Rev. 2009

AUG 24 2018

OKLAHOMA CORPORATION
COMMISSION

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COMPLETION TYPE

CASING & CEMENT (Form 1002C must be attached)[illegible]

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	11,848
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Manning					Reported to Frac Focus
SPACING & SPACING	640					
ORDER NUMBER	132716					
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6,776 - 11,688					
ACID/VOLUME	50,000 gals acid 91,790 bbls fluids					
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,020,656# proppant					

Minimum Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

☒

QR

1st Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/7/2018					
OIL-BBL/DAY	160					
OIL-GRAVITY (API)	43					
GAS-MCF/DAY	1,886					
GAS-OIL RATIO CU FT/BBL	11,788					
WATER-BBL/DAY	220					
PUMPING OR FLOWING	Artificial Lift					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	124					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

which was prepared by me or under my supervision

Marita Cooper
SIGNATURE

JUANITA COOPER - SR. REGULATORY ANALYST

8/22/2018

405-848-8000

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE _____

PHONE NUMBER

P.O. BOX 18496

OKLAHOMA CITY

OK

73154

DATE
juanita.cooper@chk.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wesley 31-24-13

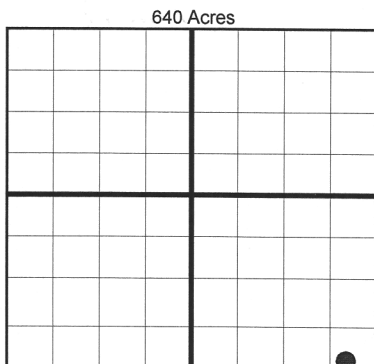
WELL NO. 1H

NAMES OF FORMATIONS	TOP
Manning	6,585

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

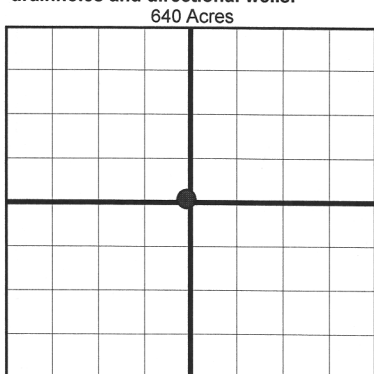
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
31	24N	13W	Woods
Spot Location	SW 1/4	SE 1/4	SE 1/4
Depth of Deviation	5,950	Radius of Turn	587
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FEL
11,848	6,537		83 384
BHL From Lease, Unit, or Property Line: 5,263			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

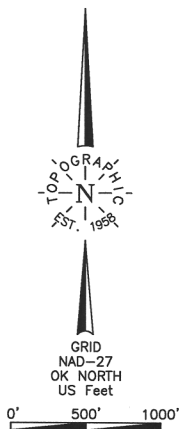
Image @1002A

WOODS

County, Oklahoma

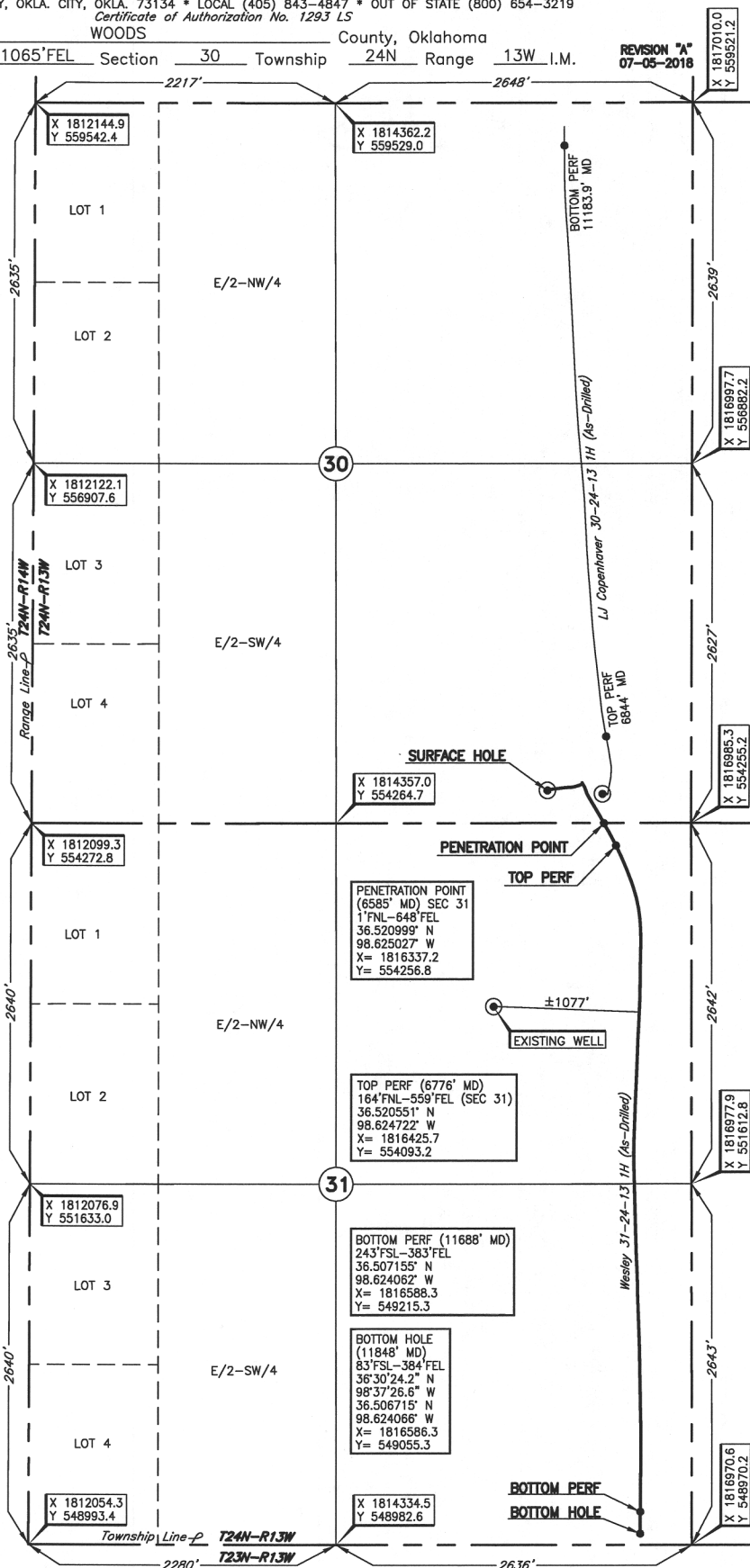
240'FSL-1065'FEL Section 30 Township 24N Range 13W I.M.

REVISION "A"
07-05-2018



Operator: CHESAPEAKE OPERATING, L.L.C.
Lease Name: WESLEY 31-24-13 Well No.: 1H
Topography & Vegetation Loc. fell on level pod: ±228' North of fence
Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None
Best Accessibility to Location From South off county road.
Distance & Direction From the Junction of US Hwy. 281 N and St. Hwy. 45 E go ±3 miles East on St. Hwy. 45, then ±4 miles South on paved road to the SE Cor. of Sec. 30-T24N-R13W.

ELEVATION:
1470' Gr. at Level Pod



DATUM: NAD-27
LAT: 36°31'18.0"N
LONG: 98°37'35.2"W
LAT: 36.521657°N
LONG: 98.626447°W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 1815921.5
Y: 554499.0

296466 Date of Drawing: June 18, 2018
Invoice # 285317 Date Staked: Dec. 7, 2017 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY CHESAPEAKE OPERATING, L.L.C.