

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201810000

**Completion Report**

Spud Date: October 29, 2017

OTC Prod. Unit No.: 069-223729

Drilling Finished Date: November 24, 2017

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: WB 1-16H9X4

Purchaser/Measurer:

Location: JOHNSTON 16 4S 4E  
NW NW NE SW  
2335 FSL 1540 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 735

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671454	

Increased Density	
Order No	
669670	
669671	
669672	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	84.75	J-55	107			SURFACE
SURFACE	13 3/8	54.5	J-55	576		430	SURFACE
INTERMEDIATE	9 5/8	36	J-55	2474		595	SURFACE
PRODUCTION	5 1/2	23	P-110	20990		2855	5434

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20990**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2018	WOODFORD	913	44	2276	2493	1740	FLOWING	1800	32/64	1280

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
542820	640
545679	640
560950	640
671418	MULTIUNIT

**Perforated Intervals**

From	To
10121	20869

**Acid Volumes**

36,000 GALLONS

**Fracture Treatments**

36 STAGES - 536,169 BARRELS TREATED WATER,  
1,772,460 POUNDS 100 MESH SAND, 14,016,200  
POUNDS 40/70 SAND.

Formation	Top
WOODFORD	10821

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS ARE ISSUED. OPERATOR HAS AGREED THE EXHIBIT IN THE FINAL HEARINGS WILL BE FIXED TO SHOW THE CORRECT DEEPEST PERFORATION IN THE TOE.

**Lateral Holes**

Sec: 4 TWP: 4S RGE: 4E County: JOHNSTON

SE SW NW SW

1641 FSL 422 FWL of 1/4 SEC

Depth of Deviation: 10289 Radius of Turn: 557 Direction: 353 Total Length: 9825

Measured Total Depth: 20990 True Vertical Depth: 10641 End Pt. Location From Release, Unit or Property Line: 1641

**FOR COMMISSION USE ONLY**

1140508

Status: Accepted