

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137275030001

Completion Report

Spud Date: April 19, 2018

OTC Prod. Unit No.: 137-224097

Drilling Finished Date: June 10, 2018

1st Prod Date: July 11, 2018

Completion Date: July 11, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BETTS M1-6-31XH

Purchaser/Measurer: ONEOK

Location: STEPHENS 6 1S 4W
 SW NE SW SW
 875 FSL 850 FWL of 1/4 SEC
 Derrick Elevation: 1083 Ground Elevation: 1056

First Sales Date: 7/13/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669826	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1522		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110 IC	8836		855	1341
PRODUCTION	5 1/2	23	P-110 ICY	19282		2935	4783

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19282

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2018	MISSISSIPPIAN	48	43	100	2083	4039	FLOWING	4167	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640110	640
668668	640
672150	MULTIUNIT

Perforated Intervals

From	To
10598	19104

Acid Volumes

2146 BBLS 15% HCL ACID

Fracture Treatments

461,295 BBLS OF FLUID & 17,669,422 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10187

Were open hole logs run? Yes

Date last log run: May 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 31 TWP: 1N RGE: 4W County: STEPHENS

NE NE SW NW

1500 FNL 1176 FWL of 1/4 SEC

Depth of Deviation: 10052 Radius of Turn: 10141 Direction: 1 Total Length: 8684

Measured Total Depth: 19282 True Vertical Depth: 10157 End Pt. Location From Release, Unit or Property Line: 1500

FOR COMMISSION USE ONLY

Status: Accepted

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