Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049251640001

Drill Type:

Location:

OTC Prod. Unit No.: 049-223090

Well Name: LINDSEY 1-03-34LWH

Completion Report

Spud Date: November 29, 2017

Drilling Finished Date: January 05, 2018 1st Prod Date: April 26, 2018 Completion Date: March 20, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: WOODFORD EXPRESS

First Sales Date: 04/26/2018

Operator: RIMROCK RESOURCE OPERATING LLC 23802

Derrick Elevation: 0 Ground Elevation: 985

GARVIN 3 1N 2W NW NW SW SE 1200 FSL 2400 FEL of 1/4 SEC

20 E 5TH ST STE 1300 TULSA, OK 74103-4462

HORIZONTAL HOLE

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	681835	There are no Increased Density records to display.
	Commingled		

				С	asing and Cer	nent				
т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUF	RFACE		13 3/8	54.5	J-55	15	16		825	SURFACE
INTER	MEDIATE		9 5/8	40	P-110	77	16		1040	SURFACE
PROD	UCTION		5 1/2	20	DWC	176	680		1805	6506
					Liner					
Туре	Size	Weigh	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	I			There are	no Liner recor	ds to displa	ay.	I		<u>I</u>

Total Depth: 17695

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formati	on	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	WOODF	ORD	707	43	951	1345	1354	PUMPING	475	OPEN	325
			Con	pletion a	nd Test Data	by Producing F	ormation				
	Formation Na	ame: WOOD	FORD		Code: 3 ²	19WDFD	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Order	No	Ur	nit Size		From	n	٦	Го			
6586	60		640		921	0	17	626			
6700)32		640			I			1		
6827	75	MU	LTIUNIT								
	Acid Vo	lumes				Fracture Tre	atments		7		
	56,000 GALLO	NS 15% HC	L		424,000 BA	RRELS FRAC F POUNDS		20,605,000			
Formation			Τ.	ор	\	Vere open hole	loas run? Ye	s			
HOGSHOOTEF	२					Date last log run:	•				
LAYTON					6097	Vere unusual dri	illing circums	tances encou	untered? No		
CHECKERBOA	RD					Explanation:	-				
GIBSON					7100						
HART					7260						
SPRINGER					7533						
WOODFORD					8169						
CANEY					8866						
MAYES					8879						
SYCAMORE					8906						
Other Remarks	6										
There are no O	ther Remarks.										
					Lateral I	loles					
Sec: 34 TWP: 2	N RGE: 2W Co	ounty: GARV	'IN								
NW NW NW	V NE										
169 FNL 2407	7 FEL of 1/4 SE	С									
Depth of Deviat	ion: 7000 Radiu	us of Turn: 7	50 Direction	: 360 Tota	Length: 1069	5					

Measured Total Depth: 17695 True Vertical Depth: 8270 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

SERVICE WELL f directional or horizontal, see r COUNTY Garvi LEASE VAME VM 1/4 NW 1/4 SW ELEVATION Derrick FL OPERATOR VAME Rimr	DIRECTIONAL HOLE X reverse for bottom hole location. in SEC 03 TM Lindsey 1/4 SEC 1/4 TM '1/4 SE 1/4 FSL OF 1/4 SEC 1/4 and 985 Latitude (if k ock Resource Operation) 1/4	E: ginal 1002A pr reentry. HORIZONTAL HOLE P 1N RGE 2W WELL NO -03-34 1200 (FE) 24 nown) ting, LLC	SPUD DRLG DATE COMF (LL) 1st PF 00 RECO LL ((OTC/OCC OPERATOF	Oil & Gas Post Oklahoma Ci COMF DATE FINISHED OF WELL PLETION ROD DATE MP DATE ongitude f known)	ORPORATIOI s Conservatior : Office Box 52 ity, Oklahoma Rule 165:10-3 PLETION RE 11/29/2 1/5/20 3/20/2 4/26/2 2380	2000 73152-2000 -25 PORT 2017 018 018 018 018	OKLAHOM	A CORF MMISSI 640 Acres	PORATION	Foi
ADDRESS		5th Street, Suit		1						
	Tulsa	STATE	OK		7410)3	L	OCATE WE	LL	
X SINGLE ZONE		CASING & CEMEN	T (Form 10)	02C must b	e attached) GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE		CONDUCTOR	SILE	WEIGHT	GRADE	FEEI	101	SAX		
Application Date COMMINGLED	STED.	SURFACE	13 3/8	54.5#	J-55	1,516'		825	Surf.	
Application Date	#672517	INTERMEDIATE	9 5/8	40#	P-110	7,716		1040	Surf.	
NCREASED DENSITY		PRODUCTION	5 1/2	20#	DWC	17,680'		1805	6,506'	
SADEN NO.		LINER								
the large distance in the second s	ID & TYPE ID & TYPE A BY PRODUCING FORMA Woodford	PLUG @ PLUG @ TION	TYPE TYPE FD		PLUG @ PLUG @			TOTAL DEPTH	17,695'	
PACING & SPACING DRDER NUMBER	#658660 \ 640 ac.	#670032 \ 640	ac.	68	2775	5 F.O. (M	altiunit,) +b	Frantoa	11
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								VIOL FUCE	~>
PERFORATED NTERVALS	9,210' - 17,626'									
CID/VOLUME	56,000 gals.	15% HCL								
RACTURE TREATMENT									8	
Fluids/Prop Amounts)	424,000 bbls. &									
	20,605,000 # sand									
	Min Gas All Min Gas All OR Oil Allowab		10-17-7)			rchaser/Measure les Date	r	VVoodfor 4/26/	d Express /2018	
	5/19/2018									
DIL-BBL/DAY	707									
DIL-GRAVITY (API)	43.0			ШШ	піш					
	951						and a series of the second second second			
AS-OIL RATIO CU FT/BBL	1345:1			IC (5118	BMIT	IFN -			
	1354									
	Pumping		- 11							
	475#									
	Open									
LOW TUBING PRESSURE	325# ed through, and pertinent remar	ks are presented on the	reverse. I de	eclare that I h	ave knowledg	e of the contents	of this report and an	n authorized t	by my organization	
to make this report, which was Foul the K SIGNAT	prepared by me or under my su	pervision and direction,	with the data	and facts sta e Kadow	ited herein to t	be true, correct, ar	8/22/201 DATE	best of my kno 8 91	8-301-4717	
20 East 5th Stre	•	Tulsa	OK	74103		pkac	low@rimrocki		com	
ADDRI	ESS	CITY	STATE	ZIP			EMAIL ADD			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

AMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Hogshooter	5,315'	ITD on file
_ayton	6,097'	APPROVED DISAPPROVED
Checkerboard	6,505'	2) Reject Codes
Gibson .	7,100'	
Hart	7,260'	
Springer	7,533'	
Caney	8,866'	
Mayes	8,879'	
Sycamore	8,906'	
Noodford	8,169'	Were open hole logs run? X yes no
		Date Last log was run 12/13/2017
		Was CO ₂ encountered?yes no at what depths?
		Was H ₂ S encountered?yes no at what depths?
		Were unusual drilling circumstances encountered?yesyesno

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

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 	 		1	
				-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Loc	ation 1/4	1/4	1/4 1	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	34 ^{TV}	VP 2N	RGE	2W	COUNTY		Garvin	
Spot L	ocation	NN	1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	fnl 169'	FEL 2407
Depth Deviat		7,000'		Radius of Turn	750	Direction 360.185	Total Length	10,695'
Measu	ured Tota	al Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop	perty Line:	
	1	7,695'		827	70'		169'	

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	1

LATERAL #3 S

Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4 1	/4 Feet From 1/4 Sec Lines	I OL	1
Depth of		Radius of Turn	Direction	Total	
Deviation		•		Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Pro	operty Line:	
•					

			2111	IC)						
1	01		24	(8			5050	A 15 A 1	500000	
Plana	PLEASE TYPE OR USE BLAC		1				RE	CLE	INTED	Form 10024
049-25165	NOT	E:	O			N COMMISSION	fand when		0 2040	Rev. 2009
INIT NO. 049-223301	Attach copy of ori if recompletion	~ I			Conservation Office Box 52 y, Oklahoma	2000			6 2018	1016E
ORIGINAL AMENDED (Reason)	A: 223	301 I	•		Rule 165:10-3		OKLAHO	DMA CO	ORPORATION SSION	
		HORIZONTAL HOLE		DATE	1/12/2	018	•	640 Acres		
SERVICE WELL	everse for bottom hole location.		DRLG	FINISHED	2/27/2	018				
COUNTY Garvi	n SEC 30 TM	/P 4N RGE 4W		OF WELL	4/4/20	018				
EASE IAME	Morgan	WELL - 190		ROD DATE	4/23/2	018				
NE 1/4 NW 1/4 NW	1/4 NW 1/4 FN OF	E\0/I		OMP DATE		w			E	
LEVATION Groun				ongitude						
PERATOR Rimre	ock Resource Opera		OTC/OCC	if known)	2380	12				
AME NITTIC DDRESS			OPERATO	R NO.	2300	<u> </u>				
		5th Street, Suit								
	Tulsa	STATE	OK	-	7410	J3	Ľ	OCATE WE	LL	
X SINGLE ZONE		CASING & CEMEN TYPE	T (Form 10 SIZE	02C must be WEIGHT	gRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE		CONDUCTOR	JILE		GIVADE			0717		
Application Date COMMINGLED		SURFACE	13 3/8	54.5#	J-55	1.519'		825	Surf.	
Application Date	· · · · · · · · · · · · · · · · · · ·		9 5/8	40#	P-110	11,069'		1285	Surf.	
XCEPTION ORDER ICREASED DENSITY		PRODUCTION	5 1/2	20#	DWC	17,218'		1205	11,120'	
RDER NO.		LINER	0 172	2011	Dirio	17,210		1220	11,120	
								TOTAL	17,233'	
	ID & TYPE	_PLUG @	TYPE		PLUG @	TYPE		DEPTH	11,200	
AUNER (0) BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	TYPE				
	ID & TYPE A BY PRODUCING FORMA	TION 3AW	DFD		PLUG @	TYPE _			-	
OMPLETION & TEST DAT			DFD)	PLUG @ _	TYPE		R	eposted	
OMPLETION & TEST DAT. ORMATION PACING & SPACING	A BY PRODUCING FORMA		DFD		.PLUG @	TYPE		R. to	Ton The	us
OMPLETION & TEST DAT. ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj,	A BY PRODUCING FORMA Woodford #661597 \ 640 ac. Gas		DFD	· · · · · · · · · · · · · · · · · · ·	PLUG @	TYPE		-		us
OMPLETION & TEST DAT. ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	A BY PRODUCING FORMA Woodford #661597 \ 640 ac.		DFD		PLUG @	TYPE		-		us
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