

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25293

Approval Date: 10/30/2018

Expiration Date: 04/30/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 10N Rge: 6W

County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 270 1655

Lease Name: EARL 2-11-10-6

Well No: 4WXH

Well will be 270 feet from nearest unit or lease boundary.

Operator Name: ROAN RESOURCES LLC

Telephone: 4052412150

OTC/OCC Number: 24127 0

ROAN RESOURCES LLC
14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

EARL LEON FAUBION
6908 S VILLA AVE
OKLAHOMA CITY OK 73159

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	9380	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 658765

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806689
201806690
201806681
201806697
201806680

Special Orders:

Total Depth: 19911 Ground Elevation: 1305

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35310

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 11 Twp 10N Rge 6W County CANADIAN

Spot Location of End Point: SE SE SW SW

Feet From: SOUTH 1/4 Section Line: 65

Feet From: WEST 1/4 Section Line: 1130

Depth of Deviation: 9200

Radius of Turn: 575

Direction: 180

Total Length: 10560

Measured Total Depth: 19911

True Vertical Depth: 9380

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Category

Description

DEEP SURFACE CASING

9/4/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

9/4/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

9/4/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201806680

9/27/2018 - G58 - 11-10N-6W
X658765 WDFD
3 WELLS
NO OP. NAMED
HEARING 10/30/2018

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

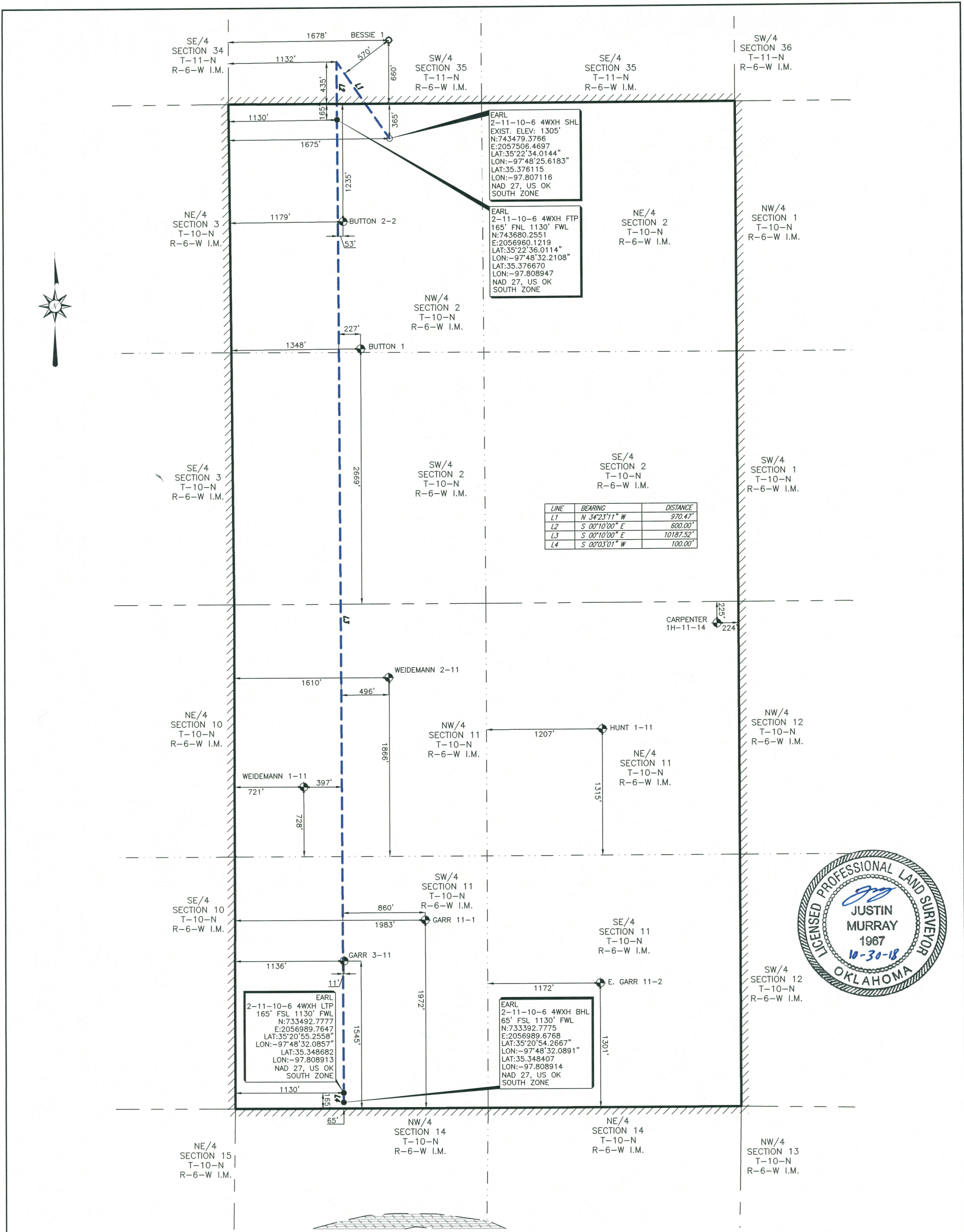
017 25293 EARL 2-11-10-6 4WXH

Category	Description
PENDING CD - 201806681	9/27/2018 - G58 - (E.O.)(640)(HOR) 2-10N-6W EXT 633257 WDFD, OTHER POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL REC 10/22/2018 (NORRIS)
PENDING CD - 201806689	9/27/2018 - G58 - (E.O.) 2 & 11-10N-6W EST MULTIUNIT HORIZONTAL WELL X201806681 WDFD 2-10N-6W X658765 WDFD 11-10N-6W XOTHER (WDFD IS TARGET FORMATION) 50% 2-10N-6W 50% 11-10N-6W NO OP. NAMED REC 10/22/2018 (NORRIS)
PENDING CD - 201806690	9/27/2018 - G58 - (E.O.) 2 & 11-10N-6W X201806681 WDFD 2-10N-6W X658765 WDFD 11-10N-6W XOTHER COMPL. INT. 2-10N-6W NCL 165' FNL, NCT 0' FSL, NCT 1130' FWL COMPL. INT. 11-10N-6W NCT 0' FNL, NCT 165' FSL, NCT 1130' FWL NO OP. NAMED REC 10/22/2018 (NORRIS)
PENDING CD - 201806697	9/27/2018 - G58 - 2-10N-6W X201806681 WDFD 2 WELLS NO OP. NAMED HEARING 10/30/2018
SPACING - 658765	9/27/2018 - G58 - (640)(HOR) 11-10N-6W EST WDFD POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



SCALE 1" = 1000'



PERMIT PLAT OF
ROAN RESOURCES, LLC.
EARL 2-11-10-6 4WXH
365' FNL 1675' FWL OF SECTION 2
MINCO FIELD
SECTION 2, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M. &
SECTION 11, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M.
LEASE LINES
SHL: 365' FNL 1675' FWL
CANADIAN COUNTY, OKLAHOMA

NOTE:
1. COMBINED SCALE FACTOR: 0.999947069
2. SHL IS APPROXIMATELY 4.80 MILES S 76°59'24" W
OF MUSTANG OKLAHOMA.

SECTION 2, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M. &
SECTION 11, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M.

FILE: S:\OK\GRADY\PROJECTS\T10N-R06W\DWG\

LEGEND	
SHL	SURFACE HOLE LOCATION
PP	PENETRATION POINT
FTP	FIRST TAKE POINT
LTP	LAST TAKE POINT
BHL	BOTTOM HOLE LOCATION
OCC	OKLAHOMA CORPORATION COMMISSION
●	POINT
○	EXISTING WELLHEAD
○	PROPOSED WELL LOCATION SET
○	SURFACE LOCATION OBTAINED FROM OCC
---	AS-DRILLED LATERAL
---	SUBJECT PROPOSED LATERAL
---	PROPOSED LATERAL
---	LEASE LINE
---	SURVEY LINE

John F. Watson & Company

LAND & DEVELOPMENT SERVICES
PROFESSIONAL LAND SURVEYORS
200 N. LORRAINE, STE. 220
MIDLAND, TEXAS 79701
OFF: (432) 520-2400
FAX: (432) 520-2404



CA#5957 EXPIRATION 6-30-2019
200 N LORRAINE #220
MIDLAND, TX 79701
(432) 520-2400

ORIGINAL STAKE DATE: 07/25/18
ADDED LATERAL: 08/28/18
MOVED SHL: 10/26/18
UPDATED PLAT TO SHOW NEW SHL: 10/29/18
REVISED WELLHEAD LAYOUT: 10/30/18

REV: 2 AFE NO.: - JOB NO.: 18-0158
FIELD BOOK: SERVER VER: 1 DRAWN BY: LLF

NOTE:
1. BEARINGS, DISTANCES & ACREAGE ARE GRID, NAD 27 US OK SOUTH ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES.
2. ELEVATIONS ARE BASED ON NAVD 88 COMPUTED USING GEOID 12B.
3. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND IS NOT A BOUNDARY SURVEY.
4. LOCATION OF ADJOINING WELLS OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM OKLAHOMA CORPORATION COMMISSION DATA.
5. DOWNHOLE INFORMATION PROVIDED BY THE CLIENT.
6. THIS SURVEY COMPLETES WITH THE US PUBLIC LAND SURVEY SYSTEM AND MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE PRACTICE OF LAND SURVEYING AS ADOPTED BY THE OKLAHOMA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS, EFFECTIVE JULY 25, 2013.
7. THIS IS NOT A BOUNDARY SURVEY.
8. THIS PERMIT PLAT HAS BEEN PREPARED FROM A SURVEY PLAT ON FILE IN THE OFFICE OF JOHN F. WATSON & COMPANY, MIDLAND TEXAS.
I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES OF ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR

10/30/18

SHEET 1 OF 1