

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242070000

Completion Report

Spud Date: October 22, 2017

OTC Prod. Unit No.: 051-223386

Drilling Finished Date: January 08, 2018

1st Prod Date: March 23, 2018

Completion Date: March 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE H 4-30-31HS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 30 7N 5W
NW NW NE NE
300 FNL 1130 FEL of 1/4 SEC
Latitude: 35.05781 Longitude: -97.76256
Derrick Elevation: 1266 Ground Elevation: 1239

First Sales Date: 03/24/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675690	

Increased Density	
Order No	
672659	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1525		820	SURFACE
INTERMEDIATE	9 5/8	40	J-55	11331		765	6322
PRODUCTION	5 1/2	23	P-110	22107		2550	8318

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22107

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2018	GODDARD	1210	44	938	775	1290	FLOWING	2500	22/64	

Completion and Test Data by Producing Formation

Formation Name: GODDARD

Code: 401 GDRD

Class: OIL

Spacing Orders

Order No	Unit Size
671690	MULTIUNIT

Perforated Intervals

From	To
11758	21934

Acid Volumes

2857 BBLS 15% HCL ACID

Fracture Treatments

559,052 BBLS OF FLUID & 20,609,254 LBS OF SAND

Formation	Top
GODDARD	11756

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASED DENSITY ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 31 TWP: 7N RGE: 5W County: GRADY

SW SE SW SE

33 FSL 1971 FEL of 1/4 SEC

Depth of Deviation: 11250 Radius of Turn: 515 Direction: 180 Total Length: 10349

Measured Total Depth: 22107 True Vertical Depth: 11935 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

1138956

Status: Accepted