

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236400000

Completion Report

Spud Date: July 22, 2018

OTC Prod. Unit No.: 043-224761

Drilling Finished Date: September 16, 2018

1st Prod Date: November 15, 2018

Completion Date: November 12, 2018

Amended

Amend Reason: AMENDED TO SHOW AS COMMINGLED COMPLETION, CORRECT LATERAL LENGTH

Drill Type: HORIZONTAL HOLE

Well Name: CALDERWOOD FIU 1-23-14XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 23 16N 15W
SW NW SW SW
675 FSL 311 FWL of 1/4 SEC
Derrick Elevation: 1750 Ground Elevation: 1720

First Sales Date: 11/20/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
686334

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1496		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9116		738	6500
PRODUCTION	5 1/2	23	P-110ICY	23414		2921	9920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2018	MISSISSIPPIAN/WOODFORD	99	50	10568	106747	3880	FLOWING	1600	42/64	2797

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN/WOODFORD Code: Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

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Fracture Treatments

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Formation Name: MISSISSIPPIAN Code: 359 MSSP Class: GAS

Spacing Orders

Order No	Unit Size
680864	1280

Perforated Intervals

From	To
13250	13333

Acid Volumes

2040 BBLs OF 15% HCL ACID & 2038 BBLs OF 6% HCL AND 1.5% HF ACID

Fracture Treatments

684281 BBLs OF FLUID & 2412500 LBS OF SAND

Formation Name: WOODFORD Code: 319 WDFD Class: GAS

Spacing Orders

Order No	Unit Size
680864	1280

Perforated Intervals

From	To
13372	23231

Acid Volumes

FRAC'D WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
WOODFORD	13372
MISSISSIPPIAN	11134

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes

Sec: 14 TWP: 16N RGE: 15W County: DEWEY

NE NW NW NW

31 FNL 406 FWL of 1/4 SEC

Depth of Deviation: 12776 Radius of Turn: 295 Direction: 3 Total Length: 10160

Measured Total Depth: 23410 True Vertical Depth: 12707 End Pt. Location From Release, Unit or Property Line: 31

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1141744

Status: Accepted