

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239870000

**Completion Report**

Spud Date: June 09, 2018

OTC Prod. Unit No.: 011-225339-0-0000

Drilling Finished Date: July 10, 2018

1st Prod Date: March 03, 2019

Completion Date: March 03, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOPPELGANGER 4\_9-15N-10W 6HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W  
NE NE NE NW  
250 FNL 2380 FWL of 1/4 SEC  
Derrick Elevation: 1339 Ground Elevation: 1309

First Sales Date: 03/03/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681279	

Increased Density	
Order No	
677249	
695544	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	70			0
SURFACE	13 3/8	54.5	J-55	1474		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9036		360	6280
PRODUCTION	5 1/2	20	P-110EC	21288		3138	7036

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21139	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2019	MISSISSIPPIAN (LESS CHESTER)	624	49	1679	2690	1305	FLOWING	2407	28	940

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658265	640
658264	640
680274	MULTIUNIT

**Perforated Intervals**

From	To
10859	21124

**Acid Volumes**

NONE

**Fracture Treatments**

231,843 BBLs OF TOTAL FLUID  
13,627,644 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10138

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 9 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SE

52 FSL 2173 FEL of 1/4 SEC

Depth of Deviation: 10087 Radius of Turn: 391 Direction: 192 Total Length: 10822

Measured Total Depth: 21300 True Vertical Depth: 10723 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1142474

Status: Accepted