

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257720001

Completion Report

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2017

Amended

1st Prod Date:

Amend Reason: RECOMPLETE SQUEEZE OFF WOLFCAMPIAN AND ADD ADDITIONAL PERFORATIONS VIRGILIAN / AMEND FORMATION TOPS AND TOP OF CEMENT

Completion Date: December 18, 2017

Recomplete Date: September 07, 2018

Drill Type: STRAIGHT HOLE

Well Name: LAND RUN SWD 1A

Purchaser/Measurer:

Location: KINGFISHER 29 16N 5W
N2 SW NW SW
1880 FSL 330 FWL of 1/4 SEC
Latitude: 35.833098 Longitude: -97.762451
Derrick Elevation: 1082 Ground Elevation: 1067

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

101 N ROBINSON AVE STE 400
OKLAHOMA CITY, OK 73102-5502

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			295		190	SURFACE
PRODUCTION	7			5537		920	430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5540

Packer	
Depth	Brand & Type
4200	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4247	4573
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4677	4736
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4901	4957
Acid Volumes		Fracture Treatments	
ACIDIZED 449 BARRELS 15% HCL AND 2,329 BARRELS WATER		NONE	

Formation Name: MISSOURIAN

Code: 405MSRN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5225	5308
Acid Volumes		Fracture Treatments	
ACIDIZED WITH THE ORIGINAL PERFORATIONS IN THE VIRGILIAN AND WOLFCAMPIAN		NONE	

Formation	Top
WOLFCAMPIAN	1869
HOOVER	3960

Were open hole logs run? Yes

Date last log run: November 03, 2017

Were unusual drilling circumstances encountered? No

SHAWNEE (VIRGILIAN)	4150
DOUGLAS (VIRGILIAN)	4650
COTTAGE GROVE (MISSOURIAN)	5220

Explanation:

Other Remarks

LOSSES ENCOUNTERED. UIC PERMIT NUMBER 1709300066. SQUEEZE WOLFCAMPIAN PERFORATIONS (1,872' - 1,873') WITH 75 SACKS CLASS H CEMENT AND 40 SACKS CLASS A CEMENT. MOVED PACKER DOWN TO 4,200'. OCC WITNESSED MIT SEPTEMBER 7, 2018 WITH APPROVED ALTERNATE MIT PROCEDURE.

FOR COMMISSION USE ONLY

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Status: Accepted