

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073257720001

**Completion Report**

Spud Date: October 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2017

**Amended**

Amend Reason: RECOMPLETE SQUEEZE OFF WOLFCAMPIAN AND ADD ADDITIONAL PERFORATIONS VIRGILIAN / AMEND FORMATION TOPS AND TOP OF CEMENT

1st Prod Date:

Completion Date: December 18, 2017

Recomplete Date: September 07, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: LAND RUN SWD 1A

Purchaser/Measurer:

Location: KINGFISHER 29 16N 5W  
 N2 SW NW SW  
 1880 FSL 330 FWL of 1/4 SEC  
 Latitude: 35.833098 Longitude: -97.762451  
 Derrick Elevation: 1082 Ground Elevation: 1067

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

101 N ROBINSON AVE STE 400  
 OKLAHOMA CITY, OK 73102-5502

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			295		190	SURFACE
PRODUCTION	7			5537		920	430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5540**

Packer	
Depth	Brand & Type
4200	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4247	4573
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4677	4736
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4901	4957
Acid Volumes		Fracture Treatments	
ACIDIZED 449 BARRELS 15% HCL AND 2,329 BARRELS WATER		NONE	

Formation Name: MISSOURIAN

Code: 405MSRN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5225	5308
Acid Volumes		Fracture Treatments	
ACIDIZED WITH THE ORIGINAL PERFORATIONS IN THE VIRGILIAN AND WOLFCAMPIAN		NONE	

Formation	Top
WOLFCAMPIAN	1869
HOOVER	3960

Were open hole logs run? Yes

Date last log run: November 03, 2017

Were unusual drilling circumstances encountered? No

SHAWNEE (VIRGILIAN)	4150
DOUGLAS (VIRGILIAN)	4650
COTTAGE GROVE (MISSOURIAN)	5220

Explanation:

**Other Remarks**

LOSSES ENCOUNTERED. UIC PERMIT NUMBER 1709300066. SQUEEZE WOLFCAMPIAN PERFORATIONS (1,872' - 1,873') WITH 75 SACKS CLASS H CEMENT AND 40 SACKS CLASS A CEMENT. MOVED PACKER DOWN TO 4,200'. OCC WITNESSED MIT SEPTEMBER 7, 2018 WITH APPROVED ALTERNATE MIT PROCEDURE.

**FOR COMMISSION USE ONLY**

1142488

Status: Accepted

API NO. 073-25772-01  
 OTC PROD. UNIT NO. 24110

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

APR 02 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

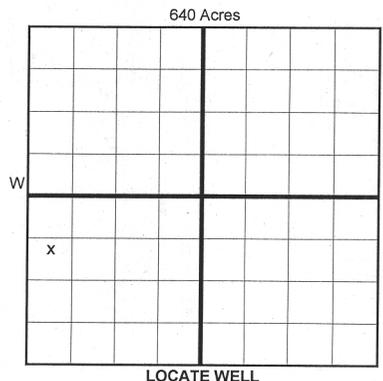
**Recomplete Squeeze off  
 Wolfcamp & Add Addition Perfs Virginia**  
 Amend formation tops & TOC

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	29	TWP	16N	RGE	5W	SPUD DATE	10/27/2017
LEASE NAME	Land Run SWD #1 (AKA #1A)			WELL NO.	1A			DRLG FINISHED DATE	11/4/2017
N/2 1/4 SW 1/4 NW 1/4 SW 1/4	FSL 1/4 SEC	1880		FWL OF 1/4 SEC	330		DATE OF WELL COMPLETION	12/18/2017	
ELEVATION Derrick FL	1082	Ground	1067	Latitude (if known)	35.833098		Longitude (if known)	-97.762451	
OPERATOR NAME	Lagoon Water Logistics LLC			OTC/OCC OPERATOR NO.	24110				
ADDRESS	16224 Muirfield Place								
CITY	Edmond			STATE	OK		ZIP	73013	



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			295		190	Surface
INTERMEDIATE							
PRODUCTION	7			5537		920	430 (CBL)
LINER							

PACKER @ 4,200 BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 5,540

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Virgilian (Shawnee)	Virgilian (Douglas)	Virgilian (Douglas)	Missourian (Cottage Grove)
SPACING & SPACING ORDER NUMBER	NA	NA	NA	NA
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp	Comm Disp	Comm Disp
PERFORATED INTERVALS	4247-4573 New	4677-4736 New	4901-4957 (OA)	5225-5308 (OA)
ACID/VOLUME	None	None	Original 1002A	Original 1002A (Acidized 15% HCL 449 Bbls + 2329 Bbls water)
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	None	None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	NA-Disposal Well
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Evan Patton- Lead Project Engineer

4/1/2019 (405) 471-1162

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

16224 Muirfield Place

Edmond

OK 73013

evan@lagoonws.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Land Run SWD WELL NO. 1A

NAMES OF FORMATIONS	TOP
Wolfcampian	1,869
Hoover	3,960
Shawnee (Virgilian)	4,150
Douglas (Virgilian)	4,650
Cottage Grove (Missourian)	5,220

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 11/3/2017

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

Losses encountered \_\_\_\_\_

Other remarks: UIC Permit: 1709300066

Squeeze Wolfcampian Perfs (1,872-1,873) with 75 sks Class H cmt & 40 sks Class A cmt. Moved packer down to 4,200'. OCC witnessed MIT 9/7/18 with approved alternate MIT procedure

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				