

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037288260003

**Completion Report**

Spud Date: November 08, 2008

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2008

**Amended**

Amend Reason: CORRECT PACKER DEPTH / SHOW ACID JOB

1st Prod Date:

Completion Date: July 30, 2010

Recomplete Date: July 18, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WINGO 2

Purchaser/Measurer:

Location: CREEK 21 16N 10E  
NW NE NW SW  
2320 FSL 865 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WEINS HORTON L 21286  
PO BOX 571117  
21710 W 41ST ST (SAND SPRINGS)  
TULSA, OK 74157-1117

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L/S	442		290	SURFACE
PRODUCTION	5 1/2	15.5	API	3449		285	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3450**

Packer	
Depth	Brand & Type
2450	BAKER

Plug	
Depth	Plug Type
2800	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2471	2550

**Acid Volumes**

400 GALLONS 7 1/2%
--------------------

**Fracture Treatments**

NONE
------

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
UIC PERMIT NUMBER 186670025

**FOR COMMISSION USE ONLY**

Status: Accepted	1142465
------------------	---------