

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037288260003

Completion Report

Spud Date: November 08, 2008

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2008

Amended

1st Prod Date:

Amend Reason: CORRECT PACKER DEPTH / SHOW ACID JOB

Completion Date: July 30, 2010

Recomplete Date: July 18, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WINGO 2

Purchaser/Measurer:

Location: CREEK 21 16N 10E
NW NE NW SW
2320 FSL 865 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WEINS HORTON L 21286
PO BOX 571117
21710 W 41ST ST (SAND SPRINGS)
TULSA, OK 74157-1117

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L/S	442		290	SURFACE
PRODUCTION	5 1/2	15.5	API	3449		285	1900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2450	BAKER	2800	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLECode: 404BRVLClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2471	2550
Acid Volumes		Fracture Treatments	
400 GALLONS 7 1/2%		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 186670025

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142465</div>

API
No. 3503728826001
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

APR 01 2019

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

*Correct Packer Depth /
Disposal well Show Acid Job*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	<u>Creek</u>	SEC	<u>21</u>	TWP	<u>16N</u>	RGE	<u>10E</u>	SPUD DATE	<u>11-8-08</u>
LEASE NAME	<u>Wingo</u>	WELL NO.	<u>2</u>	DATE OF WELL COMPLETION	<u>7-30-10</u>	1st PROD DATE		DRLG FINISHED DATE	<u>11-16-08</u>
<u>NW 1/4 NE 1/4 NW 1/4 SW 1/4</u>	FSL OF 1/4 SEC	<u>2320</u>	FWL OF 1/4 SEC	<u>865</u>	RECOMP DATE	<u>7-18-2018</u>			
ELEVATION Derrick FL	Ground	Latitude (if known)		Longitude (if known)					
OPERATOR NAME	<u>Horton L. Weins</u>	OTC / OCC OPERATOR NO.	<u>21286</u>						
ADDRESS	<u>PO Box 571115</u>								
CITY	<u>Tulsa</u>	STATE	<u>OK</u>	ZIP	<u>74157-1115</u>				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>	<u>24</u>	<u>45</u>	<u>442</u>		<u>250</u>	<u>surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>15.5</u>	<u>API</u>	<u>3449</u>		<u>285</u>	<u>1900</u>
LINER							

PACKER @ 2450 BRAND & TYPE Backer PLUG @ 2800 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3450

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Bartlesville</u>						<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>548701 / 40 acre</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Disposal</u>						
PERFORATED INTERVALS	<u>2471 - 2473</u> <u>2540 - 50</u>						
ACID/VOLUME	<u>400 gal 7 1/2%</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>NONE</u>						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Horton L. Weins SIGNATURE Horton L. Weins NAME (PRINT OR TYPE) 3-29-2019 DATE 98-694-0016 PHONE NUMBER
21710 ADDRESS OK CITY 74063 STATE ZIP EMAIL ADDRESS

