

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252670000

**Completion Report**

Spud Date: March 07, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2019

1st Prod Date:

Completion Date: March 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: MENGES 1-24

Purchaser/Measurer:

Location: GARVIN 24 4N 2E  
 E2 NW NE NW  
 330 FNL 1845 FWL of 1/4 SEC  
 Derrick Elevation: 1081 Ground Elevation: 1069

First Sales Date:

Operator: B B R OIL CORPORATION 2902

10 W MAIN ST STE 212  
 ARDMORE, OK 73401-6515

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	302	500	225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3210**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
400	CEMENT
3100	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: NONE

Code:

Class: DRY

Formation	Top
HOGSHOOTER	2626
MCKINNEY LIME / SAND	2688
BURNS SAND	2733
UPPER DYKEMAN	2812
DYKEMAN SHALE	2848
LOWER DYKEMAN	2874
BASE PENN / UNCONFORMITY	2909
2ND BROMIDE	3141

Were open hole logs run? Yes

Date last log run: March 11, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1142467

Status: Accepted

API NO. 049 25267  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

APR 01 2019

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 3-7-19  
 DRLG FINISHED DATE 3-11-19

If directional or horizontal, see reverse for bottom hole location.

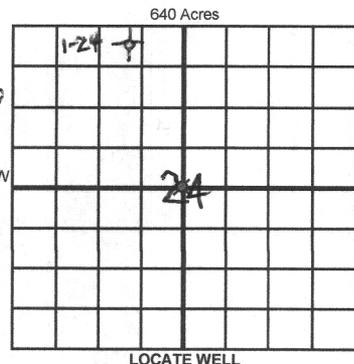
COUNTY Garvin SEC 24 TWP 4N RGE 2E  
 LEASE NAME Menges FNL 330 WELL NO. 1-24  
 ELEVATION 1081 Ground 1069 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1845  
 OPERATOR NAME BBR Oil Corporation OTC / OCC OPERATOR NO. 02902-0  
 ADDRESS 10 W. Main, Ste 212  
 CITY Ardmore STATE OK ZIP 73401

DATE OF WELL COMPLETION P & A 3-12-2019

1st PROD DATE

RECOMP DATE

Latitude (if known) N34 48.6063 Longitude (if known) W97 2.95355



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	24#	J55	302.6 KB	500	225	surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 3100 TYPE cem PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 3210  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 400' TYPE cem PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER	288189					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	NGOT				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Michael J. Biddick Michael J. Biddick 3-21-19 580-223-2887  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 10 W. Main, Ste 212 Ardmore OK 73401 fractal1@sbcglobal.net  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Menges WELL NO. 1-24

NAMES OF FORMATIONS	TOP
Hogshooter	2626
McKinney Lm/sd	2688
Burns Sd	2733
Upper Dykeman	2812
Dykeman Shale	2848
Lwr Dykeman	2874
Base Penn/Unconformity	2909
2nd Bromide	3141
TD	3210

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

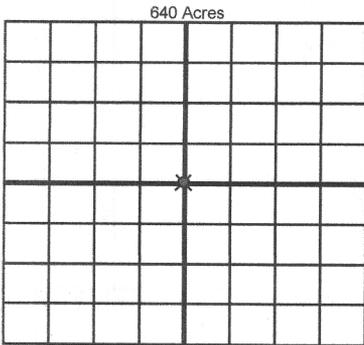
Were open hole logs run?  yes  no  
Date Last log was run 3-11-19

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

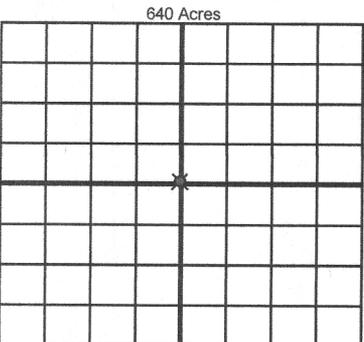
Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FSL FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FSL FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	FSL FWL