

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261450000

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 073-224161-0-0000

Drilling Finished Date: August 04, 2018

1st Prod Date: September 03, 2018

Completion Date: August 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURGESS 1507 2H-18

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 7 15N 7W
SW SW SW SE
270 FNL 2400 FEL of 1/4 SEC
Latitude: 35.784443 Longitude: -97.984654
Derrick Elevation: 1186 Ground Elevation: 1158

First Sales Date: 9/3/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694501	

Increased Density	
Order No	
681883	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1472		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13742		1565	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	MISSISSIPPIAN (LESS CHESTER)	502	40	1017	2026	418	FLOWING	1010	128	83

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
646129	640

Perforated Intervals

From	To
8800	13668

Acid Volumes

15% HCL = 430 BBLS

Fracture Treatments

TOTAL FLUIDS = 339,409 BBLS
TOTAL PROPPANT = 14,710,180 LBS.

Formation	Top
MISSISSIPPIAN	8485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 15N RGE: 7W County: KINGFISHER

SW SW SW SE

76 FSL 2576 FEL of 1/4 SEC

Depth of Deviation: 8084 Radius of Turn: 425 Direction: 178 Total Length: 5000

Measured Total Depth: 13770 True Vertical Depth: 5886 End Pt. Location From Release, Unit or Property Line: 76

FOR COMMISSION USE ONLY

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Status: Accepted