

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244760000

Completion Report

Spud Date: December 07, 2018

OTC Prod. Unit No.: 051-225372

Drilling Finished Date: January 17, 2019

1st Prod Date: March 14, 2019

Completion Date: March 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DYER 3-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 19 7N 5W
NW SE SE SW
546 FSL 2030 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/15/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686452		686376	
	Commingled			686375	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1526		460	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	23100		3210	9873

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	WOODFORD	187	48	514	2749	3898	FLOWING	2425	38/64	695

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
686453	MULTIUNIT
593293	640
632963	640

Perforated Intervals

From	To
12749	22927

Acid Volumes

2214 BBLS 15% HCL ACID, 2123 BBLS 6% HCl & 1.5% HF ACID

Fracture Treatments

656,029 BBLS OF FLUID & 25,043,638 LBS OF SAND

Formation	Top
WOODFORD	12507

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 31 TWP: 7N RGE: 5W County: GRADY

SW SE SE SW

51 FSL 1981 FWL of 1/4 SEC

Depth of Deviation: 11906 Radius of Turn: 446 Direction: 179 Total Length: 10351

Measured Total Depth: 23100 True Vertical Depth: 12656 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142276

Status: Accepted