API NUMBER: 051 24646

Chlorides Max: 5000 Average: 3000

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? N

is located in a Hydrologically Sensitive Area.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/24/2019
Expiration Date: 11/24/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

POT LOCATION		NW FEET FR		302	790				
Lease Name: Operator Name:	ECHO E & P LLC		Well No:	2-1-12XH Telephone:	4057534232	Well will be	302 feet from neares OTC/OCC Number:	st unit or lease boundary.	
ECHO E & P LLC 3817 NW EXPRESSWAY STE 810 OKLAHOMA CITY, OK 73112-1			2-1470		KOPCAT 8177 SK' BLANCH	YLINE DRIVI		3010	
1	(Permit Valid for L Name MISSISSIPPIAN WOODFORD	isted Formation	s Only): Depth 10260 10475		Name 6 7		Depti	1	
3 4 5	MISENER-HUNTON		10650		8 9 10				
acing Orders: 678842 693832		Location Exception Orders:		Increased Density Orders:					
Pending CD Num	bers: 201901778 201901776 201901771 201901772	_				- s	Special Orders:		
Total Depth: 2	Total Depth: 20936 Ground Elevation: 1275		Surface	Surface Casing: 560		Depth to base of Treatable Water-Bearing FM: 470			
Under Federal Jurisdiction: No			Fresh Wate	Fresh Water Supply Well Drilled: No			Surface Water used to Drill: Yes		
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:					
	em: CLOSED Closed System: WATER BASED	em Means Steel Pits			D. One time land ap	onlication (REO	ILIRES PERMIT)	PERMIT NO: 19-364	

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 12 Twp 7N Rge 5W County **GRADY** SW Spot Location of End Point: SE SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1254

Depth of Deviation: 10000 Radius of Turn: 471 Direction: 177

Total Length: 10196

Measured Total Depth: 20936 True Vertical Depth: 10740 End Point Location from Lease. Unit, or Property Line: 165

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING

4/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

4/30/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

5/24/2019 - GB1 - (E.O.) 1-7N-5W PENDING CD - 201901771

X678842/201900258 MSSP, WDFD

3 WELLS NO OP. NAMED

REC. 5/24/2019 (MINMIER)

PENDING CD - 201901772 5/24/2019 - GB1 - (E.O.) 12-7N-5W

X678842/201900258 MSSP, WDFD

3 WELLS NO OP. NAMED

REC. 5/24/2019 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24646 JESSICA 2-1-12XH

Category Description

PENDING CD - 201901776 5/24/2019 - GB1 - (E.O.) 1 & 12-7N-5W

X678842/201900258 MSSP, WDFD, MSRH

COMPL. INT. (1-7N-5W) NCT 165' FNL, NCT 0' FSL, NCT 900' FWL COMPL. INT. (12-7N-5W) NCT 0' FNL, NCT 165' FSL, NCT 900' FWL

NO OP. NAMÈD

REC. 5/24/2019 (MINMIER)

PENDING CD - 201901778 5/24/2019 - GB1 - (E.O.) 1 & 12-7N-5W

EST MULTIUNIT HORIZONTAL WELL X678842/201900258 MSSP, WDFD, MSRH

(MSSP, MSRH ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

50% 1-7N-5W 50% 12-7N-5W ECHO E&P, LLC

REC. 5/24/2019 (MINMIER)

SPACING - 678842 5/24/2019 - GB1 - (640)(HOR) 1 & 12-7N-5W

VAC 98014 MSRH

EXT 598370/601838 MSSP, WDFD, MSRH COMPL. INT. (MSSP, MSRH) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

SPACING - 693832 5/24/2019 - GB1 - (E.O.)(640)(HOR) 1 & 12-7N-5W

CONFIRM SP # 678842 FOR RESPONDENTS

4/1/2019

