

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261860000

Completion Report

Spud Date: August 09, 2018

OTC Prod. Unit No.: 073225140

Drilling Finished Date: August 24, 2018

1st Prod Date: January 24, 2019

Completion Date: January 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTHWOODS 26_35-16N-9W 2HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 26 16N 9W
NW NW NW NE
225 FNL 2438 FEL of 1/4 SEC
Latitude: 35.84068298 Longitude: -98.12670863
Derrick Elevation: 1143 Ground Elevation: 1120

First Sales Date: 01/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
689175	

Increased Density	
Order No	
681488	
683295	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	2015		770	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19775		2945	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19799

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19569	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2019	MISSISSIPPIAN	1056	42	1535	1453	1043	FLOWING	1254	26	783

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
639503	640
643205	640
681794	640
688219	MULTIUNIT

Perforated Intervals

From	To
9482	19554

Acid Volumes

NONE

Fracture Treatments

350,612 BBLs FLUID
27,058,860 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	8304

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE 165:10-3-28(C)(2) (B) AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes

Sec: 35 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SE SW

50 FSL 1732 FWL of 1/4 SEC

Depth of Deviation: 8577 Radius of Turn: 815 Direction: 185 Total Length: 9942

Measured Total Depth: 19799 True Vertical Depth: 9354 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1142089

Status: Accepted