

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240680000

Completion Report

Spud Date: September 03, 2018

OTC Prod. Unit No.: 011-225361-0-0000

Drilling Finished Date: November 21, 2018

1st Prod Date: March 31, 2019

Completion Date: March 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BAKER 9_16-15N-11W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 9 15N 11W
NW NW NE NW
255 FNL 1425 FWL of 1/4 SEC
Latitude: 35.79696442 Longitude: -98.37921091
Derrick Elevation: 1521 Ground Elevation: 1491

First Sales Date: 3/31/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699592	

Increased Density	
Order No	
696743	
696980	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	0			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1518		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 EC	9472		715	1616
PRODUCTION	5 1/2"	23#	P-110HC	21424		3890	4314

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21424

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2019	MISSISSIPPIAN (LESS CHESTER)	1280	46.8	5015	3.92	1551	FLOWING	1689	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658271	640
658334	640
699591	MULTIUNIT

Perforated Intervals

From	To
11233	21084

Acid Volumes

NONE

Fracture Treatments

324,298 BBLs FLUID

22,802,072 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10626

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 15N RGE: 11W County: BLAINE

SE SW SE SW

51 FSL 1805 FWL of 1/4 SEC

Depth of Deviation: 10667 Radius of Turn: 547 Direction: 180 Total Length: 9897

Measured Total Depth: 21424 True Vertical Depth: 11499 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142294

Status: Accepted