

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240670000

**Completion Report**

Spud Date: September 05, 2018

OTC Prod. Unit No.: 011-225359-0-0000

Drilling Finished Date: December 10, 2018

1st Prod Date: March 30, 2019

Completion Date: March 30, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BAKER 9\_16-15N-11W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 9 15N 11W  
 NW NW NE NW  
 255 FNL 1395 FWL of 1/4 SEC  
 Latitude: 35.79696432 Longitude: -98.37965976  
 Derrick Elevation: 1520 Ground Elevation: 1490

First Sales Date: 3/30/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699589	

Increased Density	
Order No	
696743	
696980	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#		70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1511		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9569		715	1688
PRODUCTION	5 1/2"	23#	P-110HC	21400		3890	4156

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21409**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2019	MISSISSIPPIAN (LESS CHESTER)	1097	46.7	3790	3.45	1877	FLOWING	3413	24/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658271	640
658334	640
699589	MULTIUNIT

**Perforated Intervals**

From	To
11325	21059

**Acid Volumes**

NONE

**Fracture Treatments**

323,668 BBLs FLUID

22,817,367 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10761

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 16 TWP: 15N RGE: 11W County: BLAINE

SE SW SW SW

120 FSL 409 FWL of 1/4 SEC

Depth of Deviation: 10667 Radius of Turn: 847 Direction: 182 Total Length: 9411

Measured Total Depth: 21409 True Vertical Depth: 11425 End Pt. Location From Release, Unit or Property Line: 120

**FOR COMMISSION USE ONLY**

1142192

Status: Accepted