

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240690000

**Completion Report**

Spud Date: September 02, 2018

OTC Prod. Unit No.: 011-225362-0-0000

Drilling Finished Date: November 21, 2018

1st Prod Date: March 31, 2019

Completion Date: March 31, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BAKER 9\_16-15N-11W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 9 15N 11W  
 NW NW NE NW  
 255 FNL 1455 FWL of 1/4 SEC  
 Latitude: 35.79696439 Longitude: -98.37945734  
 Derrick Elevation: 1521 Ground Elevation: 1491

First Sales Date: 3/31/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
699898	

Increased Density	
Order No	
696743	
696980	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1485		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9630		740	1485'
PRODUCTION	5 1/2"	23#	P-110HC	21619		3890	4510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21619**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2019	MISSISSIPPIAN (LESS CHESTER)	1374	46.8	4135	3.01	1200	FLOWING	98	26/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658271	640
658334	640
699897	MULTIUNIT

**Perforated Intervals**

From	To
11400	21239

**Acid Volumes**

NONE
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**Fracture Treatments**

323,609 BBLs FLUID
22,800,801 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10762

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 16 TWP: 15N RGE: 11W County: NOT DENOTED

SE SW SW SE

51 FSL 2173 FEL of 1/4 SEC

Depth of Deviation: 10731 Radius of Turn: 565 Direction: 177 Total Length: 10000

Measured Total Depth: 21619 True Vertical Depth: 11404 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1142242

Status: Accepted