

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251160001

Completion Report

Spud Date: June 02, 2018

OTC Prod. Unit No.: 093-223768-0-0000

Drilling Finished Date: June 21, 2018

1st Prod Date: September 29, 2018

Completion Date: September 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KOPPER 2016 1-5H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 5 20N 16W
SE SW SW SW
235 FSL 650 FWL of 1/4 SEC
Latitude: 36.23160538 Longitude: -98.93620062
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/30/2018

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
689998

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	116			SURFACE
SURFACE	9 5/8	36	J-55	835		385	SURFACE
PRODUCTION	7	29	P-110	8517		375	3791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5719	0	660	8650	14369

Total Depth: 14369

Packer	
Depth	Brand & Type
9056	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2018	MISSISSIPPIAN (MERAMEC-OSAGE)	524	37	2261	4315	818	FLOWING		42/64	610

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(MERAMEC-OSAGE) Code: 359MNCO Class: OIL

Spacing Orders

Order No	Unit Size
80607	640

Perforated Intervals

From	To
9426	14197

Acid Volumes

20,000 GALS ACID

Fracture Treatments

123,648 BBLs FLUID; 5,817,390 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN(MERAMEC-OSAGE)	9154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 20N RGE: 16W County: MAJOR

NE NW NW NW

149 FNL 432 FWL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 662 Direction: 1 Total Length: 5002

Measured Total Depth: 14369 True Vertical Depth: 8977 End Pt. Location From Release, Unit or Property Line: 149

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1141034

Status: Accepted