

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251520000

Completion Report

Spud Date: September 08, 2018

OTC Prod. Unit No.: 093-244406-0-0000

Drilling Finished Date: October 12, 2018

1st Prod Date: November 09, 2018

Completion Date: November 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POTTER 2112 1-35H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 34 21N 12W
SW SE SE SE
210 FSL 470 FEL of 1/4 SEC
Latitude: 36.246797228 Longitude: -98.463254376
Derrick Elevation: 1320 Ground Elevation: 1294

First Sales Date: 11/09/2018

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694648

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	116			SURFACE
SURFACE	9 5/8	36	J-55	800		385	SURFACE
PRODUCTION	7	29	P-110	7402		305	3599

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4970	0	605	7185	12155

Total Depth: 12155

Packer	
Depth	Brand & Type
7680	2 3/8 X 4 1/2

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	MISSISSIPPIAN	185	37	252	1362	1036	GAS LIFT		64/64	121

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
682311	640

Perforated Intervals

From	To
8009	12014

Acid Volumes

14,500 GALS ACID

Fracture Treatments

160,993 BBLs FLUID; 8,496,880 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	7963

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 21N RGE: 12W County: MAJOR

S2 N2 NW NW

547 FNL 660 FWL of 1/4 SEC

Depth of Deviation: 7441 Radius of Turn: 522 Direction: 360 Total Length: 4027

Measured Total Depth: 12155 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 547

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1141292

Status: Accepted