

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251270001

Completion Report

Spud Date: August 20, 2018

OTC Prod. Unit No.: 093-224207-0-0000

Drilling Finished Date: September 05, 2018

1st Prod Date: October 04, 2018

Completion Date: November 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PANNELL 2116 1-12H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 12 21N 16W
NW NW NE NE
200 FNL 1100 FEL of 1/4 SEC
Latitude: 36.318040948 Longitude: -98.856802067
Derrick Elevation: 1701 Ground Elevation: 1676

First Sales Date: 10/04/2018

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693350	

Increased Density	
Order No	
675363	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	116			SURFACE
SURFACE	9 5/8	36	J-55	715		590	SURFACE
PRODUCTION	7	29	P-110	7847		300	4122

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4981	0	620	7654	12635

Total Depth: 12658

Packer	
Depth	Brand & Type
8402	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2018	MISSISSIPPI LIME	132	30	255	1932	1385	GAS LIFT		64/64	101

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
145279	640

Perforated Intervals

From	To
8450	12465

Acid Volumes

20,000 GALS ACID

Fracture Treatments

158,621 BBLs FLUID; 8,153,342 LBS PROPPANT
--

Formation	Top
MISSISSIPPI LIME	8442

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 21N RGE: 16W County: MAJOR

SW NE SE SE

714 FSL 431 FEL of 1/4 SEC

Depth of Deviation: 7971 Radius of Turn: 943 Direction: 181 Total Length: 3744

Measured Total Depth: 12658 True Vertical Depth: 8389 End Pt. Location From Release, Unit or Property Line: 431

FOR COMMISSION USE ONLY

1141291

Status: Accepted