

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251280001

Completion Report

Spud Date: January 29, 2019

OTC Prod. Unit No.: 093-225099 & 043-225099

Drilling Finished Date: February 12, 2019

1st Prod Date: March 22, 2019

Completion Date: March 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROMLOW 2015 1-34H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 34 20N 15W
NW NW NE NW
275 FNL 1400 FWL of 1/4 SEC
Latitude: 36.172547153 Longitude: -98.791089565
Derrick Elevation: 1726 Ground Elevation: 1701

First Sales Date: 03/22/2019

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	676132
	700384

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	N-80	116			SURFACE
SURFACE	9 5/8	36	J-55	620		310	SURFACE
PRODUCTION	7	29	P-110	8675		485	2335

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5755	0	630	8451	

Total Depth: 14206

Packer	
Depth	Brand & Type
9307	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2019	MISSISSIPPIAN	507	41	1460	2880	1025	FLOWING		128	77

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
634339	640

Perforated Intervals

From	To
9658	14105

Acid Volumes

20,000 GALS ACID

Fracture Treatments

204,416 BBLs FLUID; 8,844,519 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	9392

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 20N RGE: 15W County: DEWEY

SE SE SW SW

63 FSL 1168 FWL of 1/4 SEC

Depth of Deviation: 8915 Radius of Turn: 946 Direction: 181 Total Length: 4345

Measured Total Depth: 14206 True Vertical Depth: 9354 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

1142584

Status: Accepted