

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093251690000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 093-224829-0-0000

Drilling Finished Date: January 08, 2019

1st Prod Date: February 15, 2019

Completion Date: February 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEDILL 2015 3-27H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 26 20N 15W
 SW SW SW SW
 220 FSL 225 FWL of 1/4 SEC
 Latitude: 36.173958212 Longitude: -98.777375724
 Derrick Elevation: 1719 Ground Elevation: 1694

First Sales Date: 02/15/2019

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
 OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700443	

Increased Density	
Order No	
686339	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	116			SURFACE
SURFACE	9 5/8	36	J-55	830		385	SURFACE
PRODUCTION	7	29	P-110	8715		400	3533

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5766	0	630	8458	14224

Total Depth: 14229

Packer	
Depth	Brand & Type
9307	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2019	MISSISSIPPIAN	363	38	842	2320	917	GAS LIFT		0	75

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664236	640

Perforated Intervals

From	To
9731	14129

Acid Volumes

20,000 GALS ACID

Fracture Treatments

207,604 BBLs FLUID; 8,474,557 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9428

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 20N RGE: 15W County: MAJOR

NE NW NE NE

95 FNL 847 FEL of 1/4 SEC

Depth of Deviation: 9002 Radius of Turn: 661 Direction: 4 Total Length: 4566

Measured Total Depth: 14229 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

1142350

Status: Accepted