

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093252040000

Completion Report

Spud Date: April 22, 2019

OTC Prod. Unit No.: 093-225542-0-0000

Drilling Finished Date: May 10, 2019

1st Prod Date: May 31, 2019

Completion Date: May 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COACHMAN 2015 1-3H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 3 20N 15W
 SW SE SE SE
 240 FSL 440 FEL of 1/4 SEC
 Latitude: 36.23171656 Longitude: -98.779792164
 Derrick Elevation: 1832 Ground Elevation: 1807

First Sales Date: 05/31/2019

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
 OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696273	

Increased Density	
Order No	
688820	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	75	K-55	116			SURFACE
SURFACE	9 5/8	36	J-55	810		385	SURFACE
PRODUCTION	7	29	P-110	8288		450	2441

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6116	0	665	8079	14195

Total Depth: 14195

Packer	
Depth	Brand & Type
8980	2 3/8 X 4 1/2 AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2019	MISSISSIPPI LIME	139	39	1034	7439	730	GAS LIFT		128	89

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
134401	640

Perforated Intervals

From	To
9291	14089

Acid Volumes

24,948 GALS ACID

Fracture Treatments

223,549 BBLS FLUID; 10,007,480 LBS PROPPANT

Formation	Top
MISSISSIPPI LIME	9054

Were open hole logs run? Yes

Date last log run: May 08, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 20N RGE: 15W County: MAJOR

NE NW NE NE

101 FNL 957 FEL of 1/4 SEC

Depth of Deviation: 8624 Radius of Turn: 566 Direction: 2 Total Length: 5005

Measured Total Depth: 14195 True Vertical Depth: 8782 End Pt. Location From Release, Unit or Property Line: 101

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Status: Accepted