

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073263360000

Completion Report

Spud Date: November 12, 2018

OTC Prod. Unit No.: 073-225364-0-0000

Drilling Finished Date: December 11, 2018

1st Prod Date: April 16, 2019

Completion Date: April 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 5H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W
 NW NW NW NE
 265 FNL 2600 FEL of 1/4 SEC
 Latitude: 35.926738 Longitude: -98.040563
 Derrick Elevation: 1173 Ground Elevation: 1145

First Sales Date: 4/16/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692346	

Increased Density	
Order No	
686560	
686662	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18863		3155	1103

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18891

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2019	MISSISSIPPIAN (LESS CHESTER)	746	44	998	1339	529	FLOWING	1000	36	271

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651604	640
692237	MULTIUNIT

Perforated Intervals

From	To
8598	18791

Acid Volumes

TOTAL HCL 15% = 86BBLS

Fracture Treatments

TOTAL FLUID = 481,251 BBLS &
TOTAL PROPPANT = 20,259,484 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8288

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 693658 IS INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SE SE SE SW

87 FSL 2599 FWL of 1/4 SEC

Depth of Deviation: 7803 Radius of Turn: 477 Direction: 175 Total Length: 10193

Measured Total Depth: 18891 True Vertical Depth: 8286 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

1142716

Status: Accepted