

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250970000

**Completion Report**

Spud Date: July 03, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 19, 2018

**Amended**

1st Prod Date:

Amend Reason: SQUEEZE OFF WILCOX PERFS; ADD HUNTON PERFS

Completion Date: September 28, 2018

Recomplete Date: November 27, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: RICKY T SWD 1-32

Purchaser/Measurer:

Location: MAJOR 32 22N 13W  
 NW NE SE SW  
 1209 FSL 2260 FWL of 1/4 SEC  
 Latitude: 36.336191 Longitude: -98.615742  
 Derrick Elevation: 1367 Ground Elevation: 1349

First Sales Date:

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101  
 SOUTHLAKE, TX 76092-7517

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	918		340	SURFACE
PRODUCTION	7	26	L-80	9285		1257	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9285**

Packer	
Depth	Brand & Type
8204	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: COMM DISP

**Spacing Orders**

Order No

Unit Size

There are no Spacing Order records to display.

**Perforated Intervals**

From

To

8233

8265

8450

8451

8502

8540

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
BIG LIME	6451
RED FORK	6755
MISSISSIPPI	7488
WILCOX	8924
HUNTON	8232

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OPERATOR - 2 STAGE CEMENT JOB PERFORMED ON 7" CASING USING DV TOOL; DV TOOL AT 4506' USING 475 SAX CEMENT; TOC AT 2500'

OPERATOR - SQUEEZE JOB WAS PERFORMED AT 8890' TO BRING TOC TO ADEQUATE HEIGHT FROM INJECTION PERFS;TRACER SURVEY RAN TO CONFIRM PERFS AT 8890' ARE NOT INJECTING. OCC - UIC PERMIT #1800720019

OPERATOR - 11/27 CAME UP HOLE AND PERF HUNTON ZONE. PACKER MOVED TO 8,204'. SQUEEZE WORK PERFORMED TO BRING TOC TO ADEQUATE HEIGHT FROM HUNTON INJECTION PERFS.

**FOR COMMISSION USE ONLY**

1141483

Status: Accepted