

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073261900000

**Completion Report**

Spud Date: August 31, 2018

OTC Prod. Unit No.: 073-225200

Drilling Finished Date: November 07, 2018

1st Prod Date: March 24, 2019

Completion Date: March 20, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: MIKE STROUD BIA 1509 7-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W  
 NE SE SW SW  
 400 FSL 1035 FWL of 1/4 SEC  
 Latitude: 35.726214 Longitude: 98.167924  
 Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/2019

Operator: MARATHON OIL COMPANY 1363  
 PO BOX 68  
 7301 NW EXPRESSWAY STE 225  
 HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702068	

Increased Density	
Order No	
670365	
677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			SURFACE
SURFACE	13.375	54.5	J-55	473		650	SURFACE
INTERMEDIATE	9.625	40	P110HC	9228		1078	3079
PRODUCTION	5.5	23	P110	20		2706	4,152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20449**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20,177	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	MISSISSIPPIAN SOLID	1102	56.1	5914	5366	896	FLOWING	2632	26	3245

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
198249	640
161901	640
702067	MULTIUNIT

**Perforated Intervals**

From	To
10562	15334
15334	20163

**Acid Volumes**

NOT USED

**Fracture Treatments**

19,390,239 LBS. PROPPANT  
241,678 BBLs. FLUID

Formation	Top
MISSISSIPPIAN	1026

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: ORDERS NUMBERS 672015 AND 672016 ARE EXCEPTIONS TO RULE OAC 165 :10-3-28 (C)(2)(B) CAUSE CD NO. 201704618 AND RULE OAC 165:10-3-28(C)(2)(B) CAUSE CD NO, 201704621 RESPECTIVELY

**Lateral Holes**

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NW

168 FNL 379 FWL of 1/4 SEC

Depth of Deviation: 9941 Radius of Turn: 744 Direction: 354 Total Length: 9591

Measured Total Depth: 20449 True Vertical Depth: 10044 End Pt. Location From Release, Unit or Property Line: 168

**FOR COMMISSION USE ONLY**

1143539

Status: Accepted