

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261900000

Completion Report

Spud Date: August 31, 2018

OTC Prod. Unit No.: 073-225200

Drilling Finished Date: November 07, 2018

1st Prod Date: March 24, 2019

Amended

Completion Date: March 20, 2019

Amend Reason: AMEND TO CHANGE TEST DATA AND CHANGE TO GAS WELL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 7-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W
NE SE SW SW
400 FSL 1035 FWL of 1/4 SEC
Latitude: 35.726214 Longitude: 98.167924
Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702068	

Increased Density	
Order No	
670365	
677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	K-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	473		650	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9228		1078	3079
PRODUCTION	5 1/2"	23#	P-110	20		2706	4152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20449

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20,177	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2019	MISSISSIPPIAN SOLID	567	56	8702	15347	379	FLOWING	802	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
198249	640
161901	640
702067	MULTI UNIT

Perforated Intervals

From	To
10562	15334
15334	20163

Acid Volumes

NO ACID USED

Fracture Treatments

241,678 BBLs FLUID;
19,390,239 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPI SOLID	10202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: ORDERS NUMBERS 672015 AND 672016 ARE EXCEPTIONS TO RULE OAC 165 :10-3-28 (C)(2)(B) CAUSE CD NO. 201704618 AND RULE OAC 165:10-3-28(C)(2)(B) CAUSE CD NO, 201704621 RESPECTIVELY

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NW

168 FNL 379 FWL of 1/4 SEC

Depth of Deviation: 9941 Radius of Turn: 744 Direction: 354 Total Length: 9591

Measured Total Depth: 20449 True Vertical Depth: 10044 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

1143842

Status: Accepted